

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

P/B
6-15-73

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-HC2-1970
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601		8. FARM OR LEASE NAME Campbell-Ute
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2106' EWL & 2315' SWL (SE NW) At proposed prod. zone same		9. WELL NO. 1-781
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Neola, Utah 5 mi S on Hwy 121, 1 mi W, 2-1/2 mi S, 1/2 mi E		10. FIELD AND POOL, OR WILDCAT Bluebell
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 2106' EWL Section 7		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-25-1W
16. NO. OF ACRES IN LEASE 635.25		12. COUNTY OR PARISH Duchesne
17. NO. OF ACRES ASSIGNED TO THIS WELL 635.25		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. no other wells in Section 7		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5235' ungraded ground		22. APPROX. DATE WORK WILL START* Upon approval of application

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94# H-40	60'	Cmt to bottom of cellar
12-1/4"	9-5/8"	36# K-55	2,700'	Cmt to bottom of cellar
8-3/4"	7"	29 & 26# P-110	10,600'	Cmt lower 4000'
6"	5"	18# P-110	10,000' to 13,500'	Cmt all of liner

Propose to drill 13,500' test of Green River and Wasatch.

BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/ rotating head from 2,700' to 10,600'. Hydraulically actuated series 1500 single gate, double gate and bag type preventers in conjunction w/ rotating head from 10,600' to TD.

Mud - Fresh water, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED L. M. Wilson TITLE Area Production Manager DATE June 13, 1973

(This space for Federal or State office use)

PERMIT NO. 43-013-2-236 APPROVAL DATE _____APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963—O-711-396

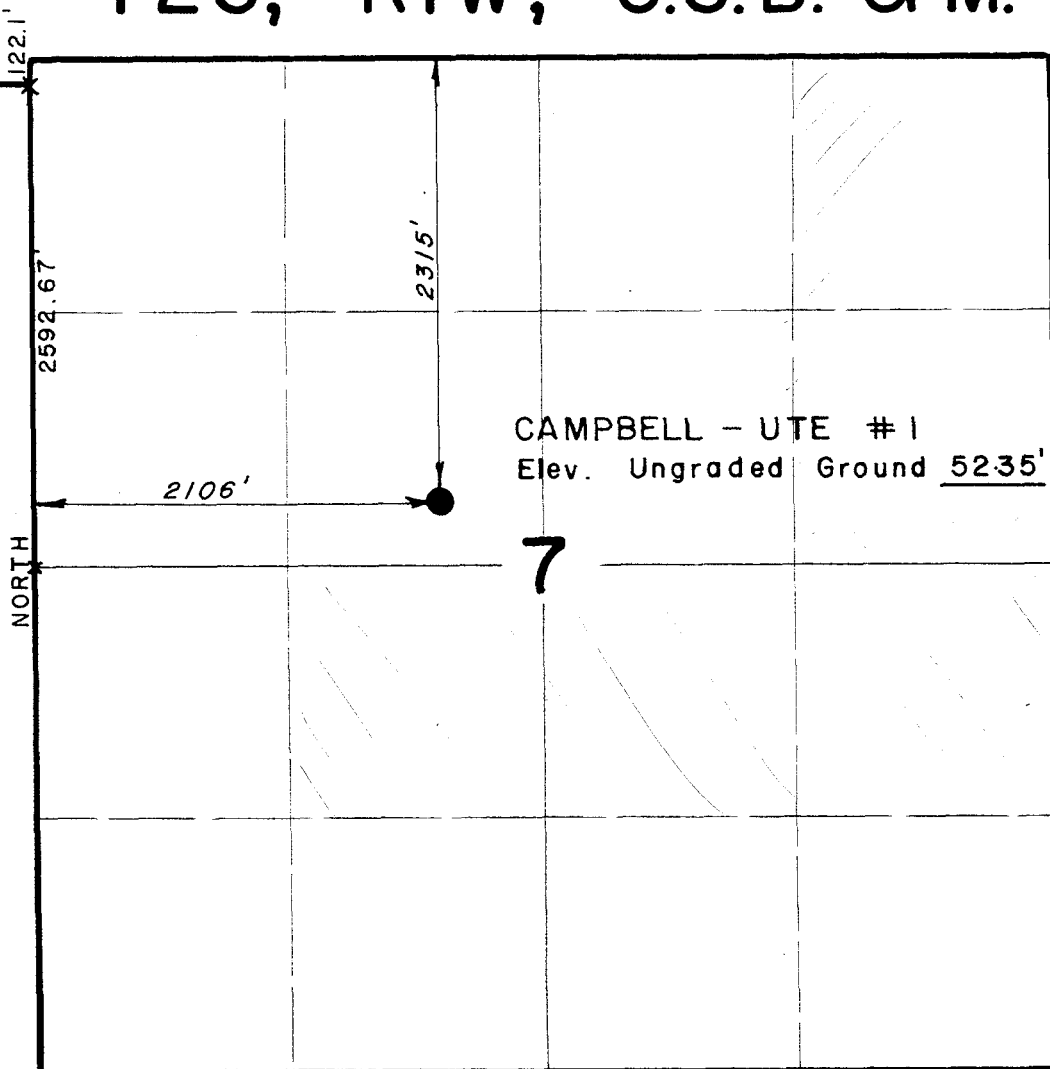
8 39-17 1

cc: Mobil Oil Corporation; P. O. Box 1934; Oklahoma City, OK 73101
Shell Oil Company; 1700 Broadway; Denver, CO 80202
Chevron Oil Company, P. O. Box 599; Denver, CO 80201; Attn: T. R. Ashmore
Utah Oil & Gas Commission (2)
Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066
Bureau of Indian Affairs-Uintah & Ouray Agency; Ft. Duchesne, UT 84026

T2S, RIW, U.S.B. & M.

PROJECT
GULF OIL CORP.

Well location, *CAMPBELL - UTE*
1, located as shown in the
SE 1/4 NW 1/4 Section 7, T2S,
RIW, U. S. B. & M., Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Corners Found & Used.

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 June 1973
PARTY G.S. & R.R.	REFERENCES GLO Plat
WEATHER Warm	FILE Gulf Oil Corp.

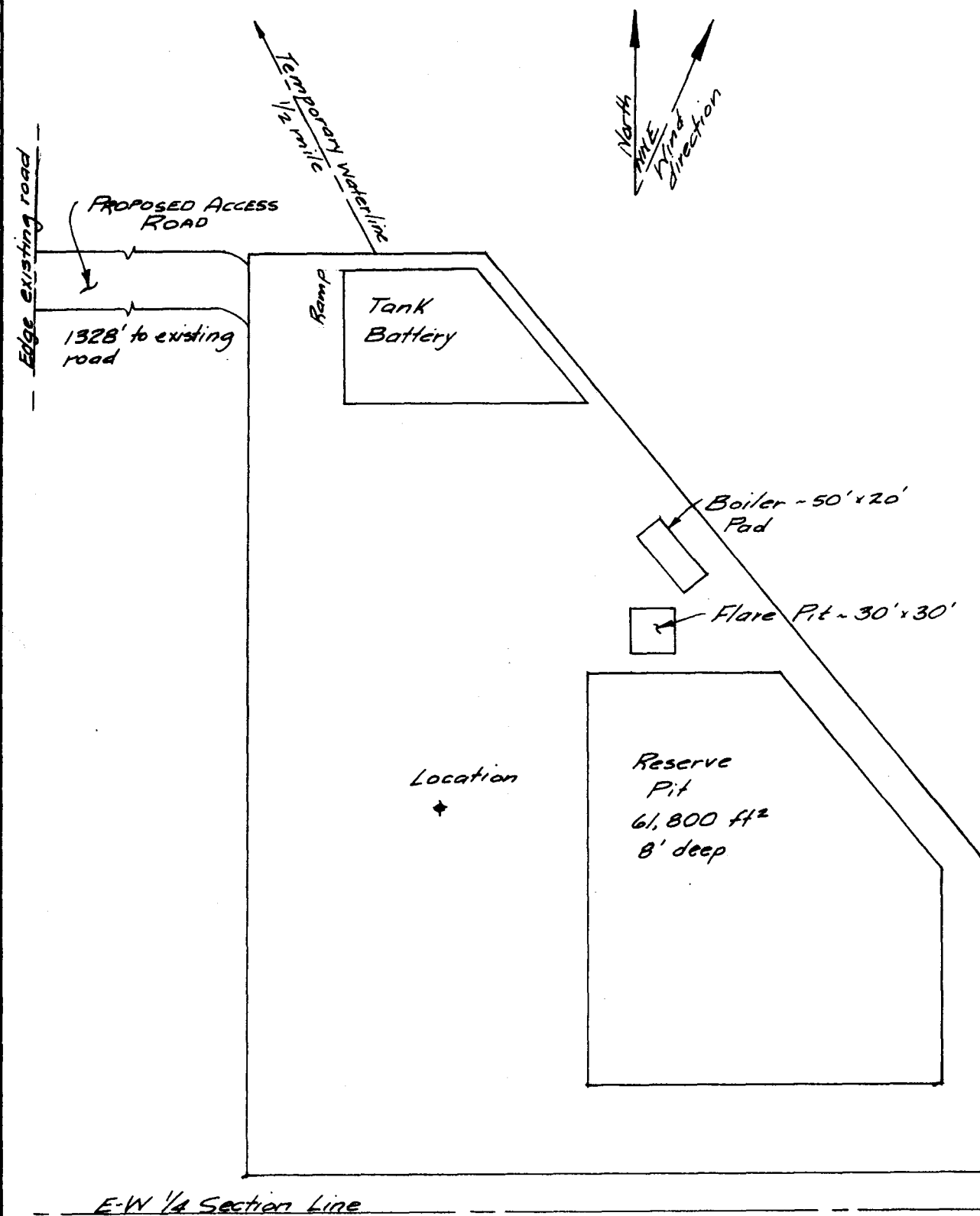
GULF OIL CORPORATION

CAMPBELL-UTE WELL- PROPOSED LOCATION LAYOUT

Located in SE 1/4 NW 1/4 Sec. 7, T2S, R1W, U.S.M., Duchesne County, Utah

THIS WELL SITE IS LOCATED ON PRIVATE SURFACE OWNERSHIP

1" = 100'



(3) There are no oil wells within a radius of 1/2 mile.

(6) Water required to drill this well will be purchased & will be transported onsite by temporary pipeline.

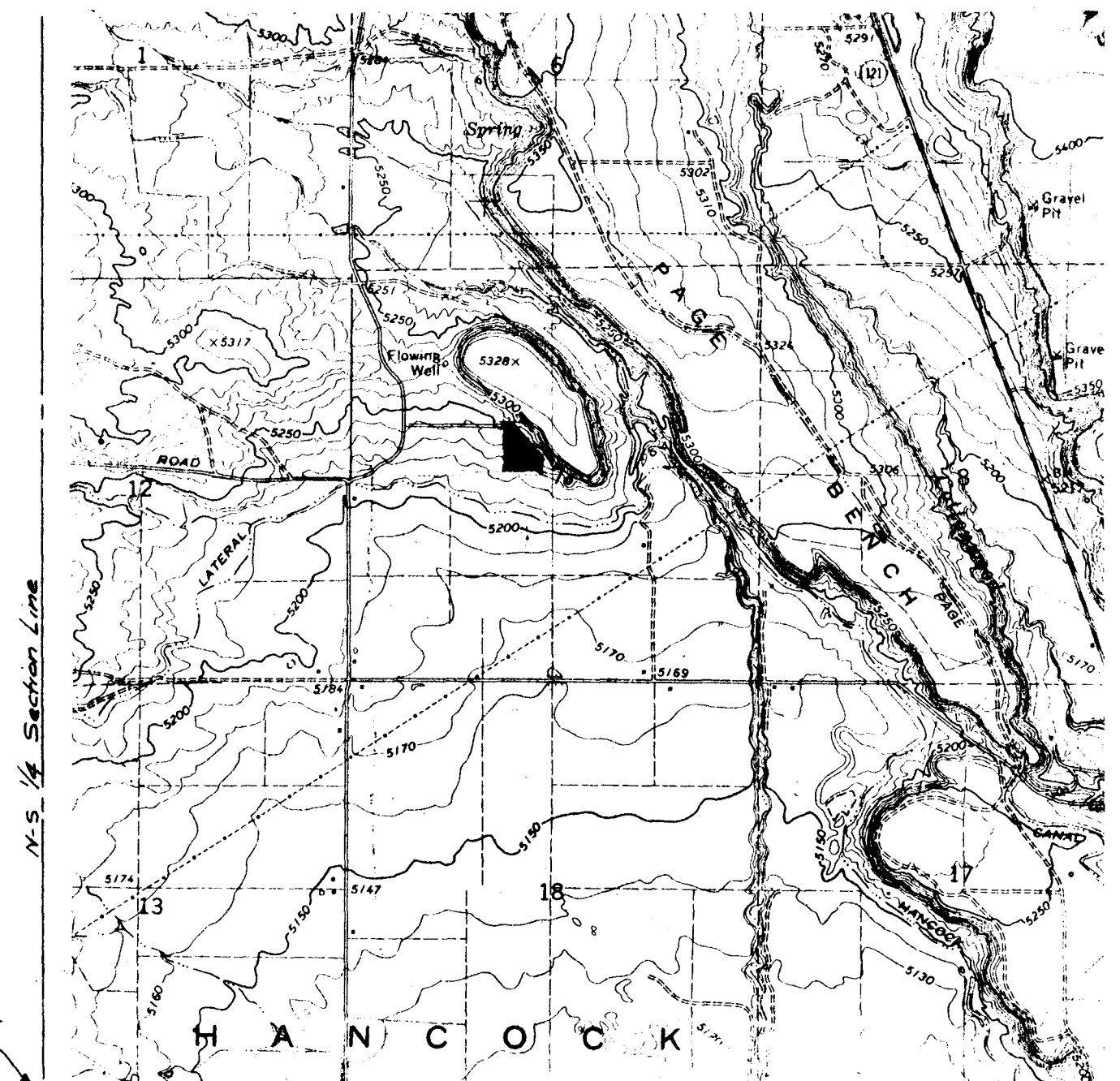
(7) All waste will be buried.

(8) There will be no camp.

(9) No airstrip will be built.

(11) On completion: pits will be filled; location will be leveled; remaining production facilities will be fenced; disturbed area will be reseeded as req'd.

(12) Topography is irregular bluffs with sparse sagebrush.



June 15, 1973

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Campbell-Ute #1-7B1,
Sec. 7, T. 2 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30236.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Gulf Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1970	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2106' EML & 2315' SHL (SE NW) At top prod. interval reported below same At total depth same						7. UNIT AGREEMENT NAME ---	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 7-20-73						12. COUNTY OR PARISH Duchesne	
16. DATE T.D. REACHED 9-11-73						13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 10-23-73						9. WELL NO. 1-781	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5235' GL 5253' KB						10. FIELD AND POOL, OR WILDCAT Bluebell	
19. ELEV. CASINGHEAD ---						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 7-25-1W	
20. TOTAL DEPTH, MD & TVD 12,450'						22. IF MULTIPLE COMPL., HOW MANY* ---	
21. PLUG, BACK T.D., MD & TVD 12,372'						23. INTERVALS DRILLED BY Surface to 10	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,621'-12,311' Wasatch						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Com Fm Density Log; Dual Induction Laterlog; Borehole Compensated Sonic Log - Gamma Ray						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
16" OD		65#		105'		24"	
9-5/8" OD		36#		2,635'		12-1/4"	
7" OD		29# & 26#		10,428'		8-3/4"	
						CEMENTING RECORD	
						Cmt to surface	
						1150 SX	
						625 SX	
						AMOUNT PULLED	
						None	
						None	
						None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5" OD		9893'		12,442'		215	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		9978'		9850'			
2-1/16"		4038'		Hot Oil String			
31. PERFORATION RECORD (Interval, size and number)							
See Attached							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
10,612'-12,311'				45,000 gal 15% HCl			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-6-73		Flowing				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10-23-73		24		30/64		880	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
1500#		0		880		1570	
						WATER—BBL.	
						0	
						GAS—MCF.	
						1785	
						OIL GRAVITY-API (CORR.)	
						44.2°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be connected to the Gary Gas Plant						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs per item 26 and perforation record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY L. H. Wilson							
SIGNED				TITLE		DATE	
L. H. Wilson				Area Production Manager		October 31, 1973	

See Backside

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Utah Oil & Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight
Mobil Oil Corporation; P. O. Box 1934; Oklahoma City, OK 73101
Shell Oil Company; 1700 Broadway; Denver, CO 80202
Chevron Oil Company; P. O. Box 599; Denver, CO 80201
Flying Diamond Corporation; 2480 Colorado State Bank Bldg.; Denver, CO 80202

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores or DST's			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
U. Green Rvr	5,005	5,005
L. Green Rvr	8,850	8,850
Wasatch	10,180	10,180

CAMPBELL-UTE/STATE NO. 1-7B1

Perforation Record:

10,612'-616', 10,622'-626', 10,636'-639', 10,644'-648', 10,652'-654', 10,668'-670',
10,677'-682', 10,692'-694', 10,696'-698', 10,700'-704', 10,716'-720', 10,801'-808',
10,818'-821', 10,836'-838', 10,851'-854', 10,862'-865', 10,868'-872', 10,877'-880',
10,893'-896', 10,930'-932', 11,024'-026', 11,061'-066', 11,076'-080', 11,090'-094',
11,100'-104', 10,980'-984', 10,965'-970', 11,935'-937', 11,123'-125', 11,132'-136',
11,148'-150', 11,154'-156', 11,160'-162', 11,174'-178', 11,196'-200', 11,214'-220',
11,232'-234', 11,242'-244', 11,248'-250', 11,256'-258', 11,265'-268', 11,332'-336',
11,349'-352', 11,362'-366', 11,386'-390', 11,465'-470', 11,484'-486', 11,507'-510',
11,539'-541', 11,565'-568', 11,616'-620', 11,658'-662', 11,666'-670', 11,707'-712',
11,730'-734', 11,774'-777', 11,798'-800', 11,818'-820', 11,844'-846', 11,868'-870',
11,904'-907', 12,018'-021', 12,032'-034', 12,058'-061', 12,064'-066', 12,086'-090',
12,108'-113', 12,164'-167', 12,206'-210', 12,217'-220', 12,253'-256', 12,269'-271',
12,286'-288', 12,309'-311'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-1970

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1973.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Hansen for R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

[illegible]

NOTE.—There were 11,505.26 est corr. runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-1970

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Henry for R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if not down, cause; date and result of test for gasoline content of gas)
SE NW 7	2S	1W	1-7B1	0	-		-		-	TD 12,450' PBTD 12,372' Running tbg 10/1 5" liner top at 9,893' shoe at 12,442' cmtd w/215 sx
GAS SUMMARY										
Total Production -										
Lease Use -										
Flared -										
CUMULATIVE PRODUCTION										
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 2 - Chevron Oil Co., Denver 1 - Mobil Oil Co., OC 1 - Shell Oil Company, Denver 1 - DeGolyer and MacNaughton, Dallas 1 - O.C. 1 - M. F. Bearly 1 - F.S.G. 2 - File										
Campbell/Ute/State 1-7B1										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
 TRIBE Ute
 LEASE NO. 14-20-H62-1970

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1973,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Harvey for ROCHA

Phone 307-235-5783 Agent's title Area Services Supervisor

[illegible]

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No. _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE No. 14-20-H62-1970

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1973,

Agent's address P.O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601

Phone 307-235-5783 Signed Pauline Hancy for R.O. Charles
Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	2S	1W	1-7B1	0	0		-		None	TD 5,535' Drlg 8/1 Spudded 12 1/4" hole 4 PM 7/20 9-5/8" surf csg set at 2,635' cmtd w/1,150 sx
3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 2 - Chevron Oil Co., Denver 1 - Mobil Oil Co., OC 1 - Shell Oil Co., Denver 1 - DeGolyer and MacNaughton, Dallas 1 - O.C. 1 - M. F. Bearly 1 - F.S.G. 2 - File										
Campbell/Ute/State 1-7B1										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instr
verse side)Form approved.
Budget Bureau No 42-R1424

5 LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1970

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Campbell-Ute-State

9 WELL NO.

1-781

10 FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-2S-1W

12 COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1 OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	14 PERMIT NO	15 ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Gulf Oil Corporation		
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601		
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements * See also space 17 below) At surface 2106' EWL & 2315' SNL (SE NW)		

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO .

TEST WATER SHUT-OFF

FRACTURE TREAT

XXXXXX ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE Report results of multiple completion on Well
Completion or Recompletion Report and Log form)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Propose to remove scale deposition and stimulate well to increase production as per attached.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE AUG 15 1974

BY Oscar E. Stoner

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED OSCAR E. STONER

TITLE Area Production Manager

DATE August 12, 1974

Oscar E. Stoner

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: See Backside

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment

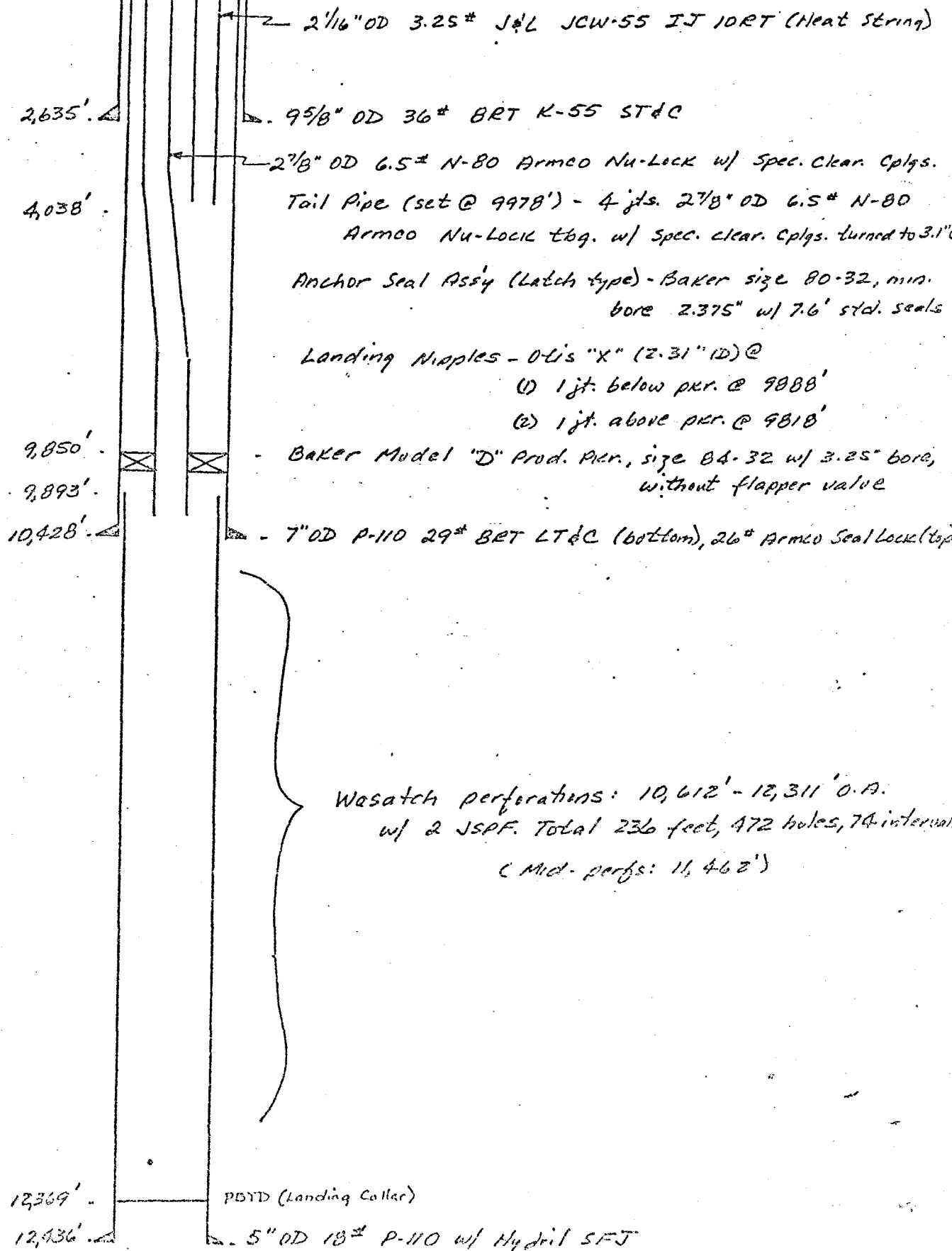
☆ U. S. GOVERNMENT PRINTING OFFICE 1972 782-241/207 REGION NO. 8

cc: Utah Oil & Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight
Mobil Oil Corporation; P. O. Box 1934; Oklahoma City, OK 73101
Shell Oil Company; P. O. Box 831; Houston, TX 77001
Chevron Oil Company; P. O. Box 599; Denver, CO 80201
Flying Diamond Corporation; 2480 Colorado State Bank Bldg.; Denver, CO 80202

Campbell Ute No. 1-7B1

H = 20' K GL (KB = 5255')

Current Wasatch Completion



All depths are KB measurements

Proposed Scale Removal Treatment

1. Install HOWCO Wellhead Isolation Tool to treat thru 5000* tree and 2 7/8" tubing.
2. R.V. Halliburton, pressure test lines to 6000*, pressure annulus to 1500* as back up. Acidize at 5 BPM (max.) with an estimated 4000* surface treating pressure (500 HHP) as follows:
 - a. 500 gals. 15% HCl containing 20 gals. LP-55 Scale Inhibitor, 1.5 gals. 3N Non-emulsifier, and 5 gals. HAI-50 Inhibitor.
 - b. 3000 gals. 2% KCl water containing 9 gals. 3N.
 - c. 1000 gals. 15% HCl containing 3 gals. LP-55, 3 gals. 3N, and 10 gals. HAI-50.
 - d. Slug w/ 250 lbs. TLC-80 Benzoic Acid FLAKES for diversion (in last 4 bbls. acid).
 - e. Repeat steps 1a thru 1d.
 - f. " " " " "
 - g. " " " " "
 - h. " " " " "
 - i. " " " " "
 - j. " " " " "
 - k. " " " " 1c.
 - l. Flush to perforations w/ approx. 2900 gals. 2% KCl water containing 3 gals 3N per 1000 gals. flush. Hold the injection rate constant @ approx. 5 BPM throughout the treatment. Do not heat the treatment fluids.
3. Shut in well overnight.
4. Open well and flow to clean up and test.
5. Place well back on production.

C.H.L.

 App'd  Date 7-30-74 App'd  Date 7-30-74

cc: JGGP, LKW, CHG, FSG, OES, CA, HFB(z), Well FR, JDR (orig)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Campbell-Ute No. 1-7B1

Operator Gulf Oil Corporation

Address P. O. Box 2619; Casper, Wyoming 82601

Contractor Noble Drilling Corporation

Address 325 Petroleum Club Building; Denver, Colorado 80202

Location SE 1/4, NW 1/4, Sec. 7, T. 2 N., R. 1 E., Duchesne County.
S. W.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.		NONE	
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-M62-1970	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2106' EWL & 2315' SHL (SE NW)		8. FARM OR LEASE NAME Campbell-Ute-State	
14. PERMIT NO.		9. WELL NO. 1-7B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-2S-1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOT OR ACIDIZE ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated well in an attempt to remove scale deposition and increase production as shown on attached.

Work started & completed 8-8-74.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>F. S. Godbold</u>	TITLE <u>Sr. Petroleum Engineer</u>	DATE <u>August 22, 1974</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

cc: Utah Oil & Gas Commission

*See Instructions on Reverse Side

Instructions

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Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1974

A. F. E.

89322

LEASE AND WELL

Campbell Ute 1-7B1

BLUEBELL FIELD

Campbell-Ute-State 1-7B1

7-2S-1W, Duchesne Co., Utah

.4902165

REMOVE SCALE DEPOSITION AND STIMULATE. AFE 89322 . On 8/8/74 inst Halliburton Wellhead Isolation tool to treat down 2-7/8" tbg and through 5000# tree. RU Howco, press test lines to 8000#, press annulus to 1500# as back up. Acidized as follows: 500 gals 15% HCl containing 20 gals LP-55 scale inhib, 1.5 gals 3N non-emulsifier, and 5 gals HAI-50 inhib; 3000 gals 2% KCl wtr w/ 9 gals 3N; 1000 gals 15% HCl w/ 3 gals LP-55, 3 gals 3N and 10 gals HAI-50; slug w/ 250 lbs TLC-80 Benzoic acid flakes for diversion. Repeat above seven more times. Flush to perforations w/ 2800 gals 2% KCl wtr containing 3 gals 3N per 1000 gals flush. Broke down at 3800#. Pumped at 2400# between stages, with press building up to 4100# as TLC-80 hit perfs - seven distinct press buildups. Good diverting agent action. AIR 5 BPM, avg press 2400#, max press 4300#. ISIP 1300#, 5 min 300#, 10 min 0#. Will leave SION. On a 24-hr test taken 8/19/74 well flwd 500 BOPD, 229 BWP, on a 28-30/64" ck w/ 1150 psi FTP. Before treatment, well flwd 144 BOPD, 0 BWP, on 15/64" ck w/ 500 psi FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-B1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Campbell-Ute-State

9. WELL NO.

1-7B1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-2S-1W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2106' EWL & 2315' SNL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐~~SHOOTING OR~~ ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *Prepare to remove scale deposition and stimulate well to increase production as
per attached.

Comp 10/23/73

10621:12,311'

Trtd 8/1/74

2/1/74 Flwd 500 BOPD / 227 BOPD 1100' FT

Before ht 107 BOPD / 0 BOPD 500' FT

Current Prod 85 BOPD / 28 BOPD (1175-9329)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum

TITLE Project Engineer

DATE March 11, 1975

(This space for Federal or State office use)

APPROVED BY

Ed. [Signature]

TITLE

DISTRICT ENGINEER

DATE

MAR 14 1975

CONDITIONS OF APPROVAL, IF ANY:

CAMPBELL UTE 1-7B1

PROPOSED SCALE REMOVAL TREATMENT

MIRU B.T. Pressure test lines to 6000psi. Pressure
minus to 1000psi. Install gauge on backside to observe
pressure. Acidize w/ 6000 gals. 15% HCl containing the
following additives per 1000 gals.: 5 gals. C-15 inhibitor,
1 gal. J-22 non-emulsifier, and 3 gals. X-6 scale inhibitor.
g for diversion w/ 250# Divert II (benzoic acid flakes)
1000 gal. stages. Adjust concentration and rate as necessary
to insure diversion (min = 5BPM, max = 7BPM).

Flush to bottom part w/ approximately 5000 gals. formation
fluid w/ 6 gals. J-22 in the first 2000 gals.

Inject 300 SCF N₂ / bbl. thru entire job.

Open well and flow to clean up and test.

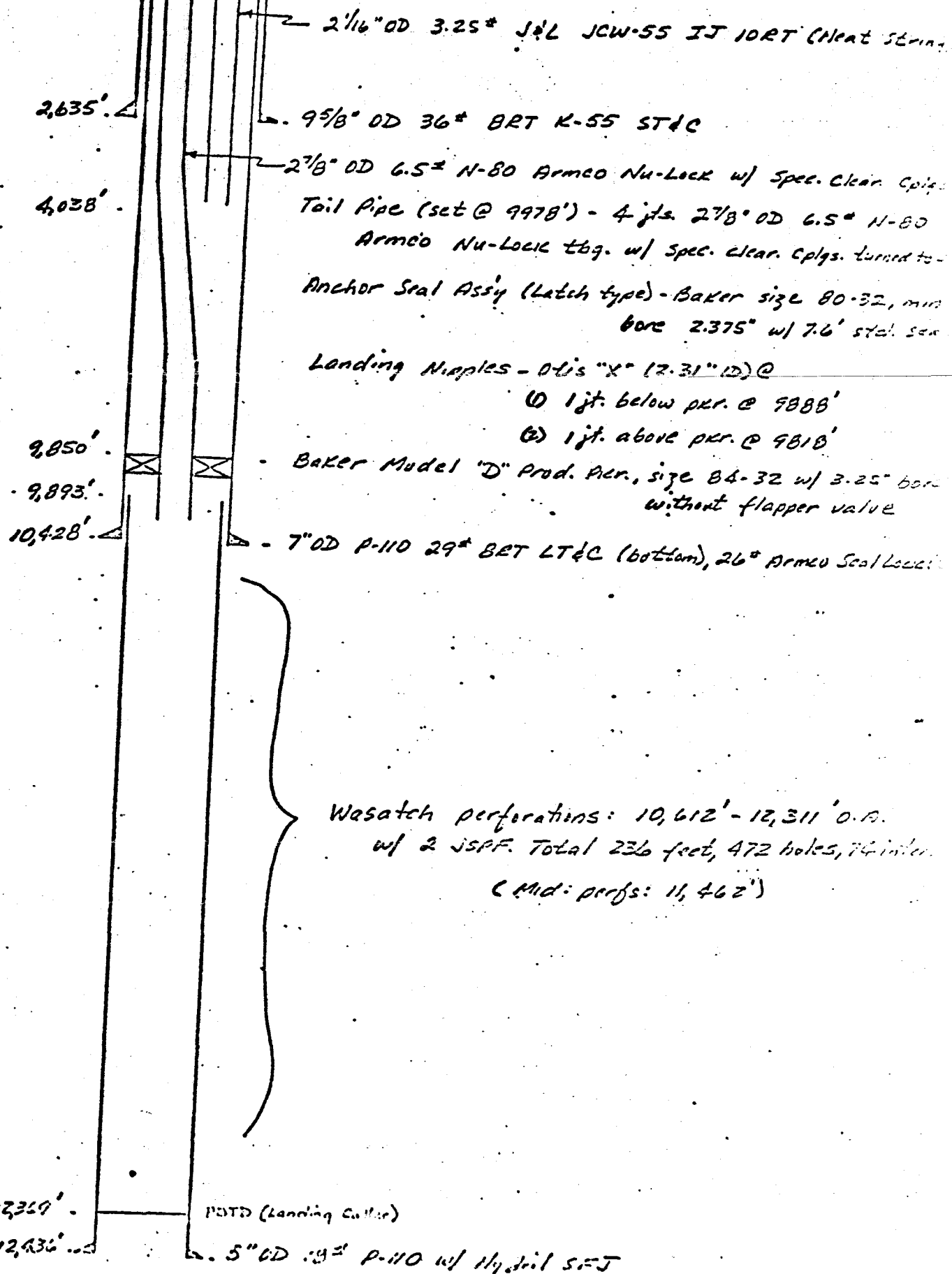
Place well back on production.

App'd J. J. Sealy RLC
TE 3/7/75 App'd [Signature]
DATE 3-7-75

JBB(2), LPW, RP, MFB(2), JDR, RLC, Well File, HSS(2)

H = 20' KB to GL (KB = 5255')

Current Wasatch Completion



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62 1970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Campbell-Ute-State

9. WELL NO.

1-781

10. FIELD AND POOL, OR WILDCAT

Bluebell11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**7-2S-1W**

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619 Casper, Wyoming 826014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2106' EWL & 2315' SNL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF., RT., GR., etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

~~XXXXXXXX~~ ACIDIZING ☒

ALTERING CASING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well to increase production as follows:

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum

TITLE

Petr. Engineer

DATE

March 17, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

847 - 485

cc: **United States Geological Survey**
8426 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Utah Oil & Gas Commission (2)
1588 West North Temple
Salt Lake City, Utah 84116
Attn: Cleon Feight

Mobil Oil Corporation
P. O. Box 1934
Oklahoma City, Oklahoma 73101

Shell Oil Company
P. O. Box 831
Houston, Texas 77001

Chevron Oil Company
P. O. Box 599
Denver, Colorado 80201

Flying Diamond Corporation
2480 Colorado State Bank Building
Denver, Colorado 80202

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

89386

LEASE AND WELL

Campbell Ute/State 1-7B1

BLUEBELL FIELD

Campbell Ute/State 1-7B1

7-2S-1W, Duchesne Co., Utah

12,311' - Wasatch

.4902165

3/18/75 REMOVE SCALE & STIMULATE WELL. AFE 89386. On 3/11/75, RU BJ. Press test lines to 6000 psi. Press ann to 1000 psi. Acidized in 6 - 1000 gal. stages w/ 6000 gals 15% HCl containing the following additives per 1000 gals: 5 gals C-15 inhibitor, 3 gals J-22 non-emulsifier and 3 gals X-6 scale inhibitor. Separated stages by 500# Divert II (benzoic acid flakes) for diversion. Good diversion achieved. Flush to btm perf w/ formation wtr w/ 6 gals J-22 in the first 2000 gals. All fluid contained 300 SCF N₂/bbl. Max press, 5700 psi, min press, 3200 psi, avg press, 4500 psi. Max rate, 6.75 B/M, min 5 B/M, avg, 6 B/M. ISIP, 2100 psi, 5 min, 900 psi, 10 min, 600 psi, 15 min, 400 psi. Work started & completed 3/11/75. On 3/13/75, well tested at rate of 185 BOPD, 7 BWPD on 24/64" ck, w/ 400 psi FTP. Production prior to work was 72 BOPD, 5 BWPD, on 24/64" ck, w/ 100 psi FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1970
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2106' EWL & 2315' SNL (SE NW)		8. FARM OR LEASE NAME Campbell-Ute-State
14. PERMIT NO.		9. WELL NO. 1-7B1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-2S-1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

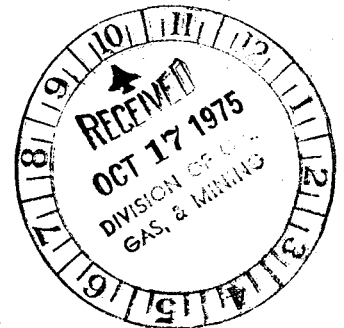
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well per attached:



18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Crum TITLE Petroleum Engineer DATE October 14, 1975

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

89458

LEASE AND WELL

Campbell Ute-State 1-7B1

BLUEBELL FIELD

Campbell Ute-State 1-7B1

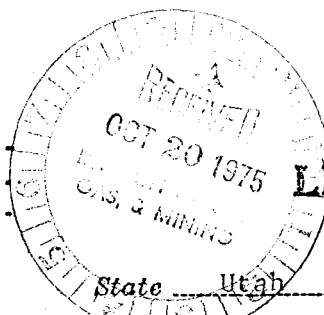
7-2S-1W, Duchesne Co., Utah

.4902165

10/1/75 REMOVE SCALE DEPOSITION AND STIMULATE WELL. On 9/23/75, MI & RU BJ. Press test lines to 6000 psi. Press ann to 1500 psi & SI to observe press. Acidized down 2-7/8" tbg w/ 6000 gals 15% HCl containing the following additives per 1000 gals: 3 gals C-15 inhibitor, 3 gals J-22 non-emulsifier, and 3 gals X-6 scale inhibitor. Pumped acid in 6 equal stages separated by 500# Divert II (benzoic acid flakes) in stages 1-4, used 600# on 5th drop. Good diversion. Flushed w/ 5000 gals formation wtr w/ 6 gals J-22 in first 2000 gals. Initial pump in press 0 psi. Max press 3800 psi, avg press 2500 psi, min inj rate 5 B/M, max rate 7 B/M AIR 6 B/M. ISIP well on a vacuum. On 9/29/75, well flowed 247 BOPD and 62 BWPD on a 36/64" ck w/ 100 psi FTP. Prior to stimulation, the well flowed 82 BOPD and 35 BWPD on 30/64" ck w/ 50 psi FTP. Gulf AFE 89458. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-1862-1970
C.A. 96-86



LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittedge

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilled, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 7	2S	1W	1-7B1	29	3,830	42.9	14,955		1,876	Acidize w/6,000 gal 15% HCL w/additives
	9/7	134	BO	82 BW	30/64" choke	150	FTP			
					<u>WATER</u>		<u>OIL</u>			
					Disposition	1,876			On hand at beginning of month	863
					Pit	776			Produced during month	3,830
					Injected ***	1,100	**		Sold during month	3,101
					*** 400 SWD #2-28A2				Unavoidably lost	0
					700 SWD #2-26A2				Reason	
									On hand at end of month	1,592
							<u>GAS</u>			
									Sold	14,401
									Flared/Vented (Nonmarketable) acid	554
									Used On/Off Lease*	769
									* Retd from plant	
							<u>CUMULATIVE PRODUCTION</u>			
					159,920	EO	43,502	BW	293,254	MCF

** Includes 1,044.13 bbls. Chevron Take In Kind Campbell/Ute/State #1-7B1

NOTE.—There were 3,100.79 runs or sales of oil; 14,401 M. cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Campbell-Ute/State

9. WELL NO.

1-7B1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-2S-1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2106' EWL & 2315' SNL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5235' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached.

No additional surface disturbance for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum
R. L. Crum

TITLE

Petroleum Engineer

DATE

9-2-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1976

A. F. E.

LEASE AND WELL

Campbell-Ute/State 1-7B1

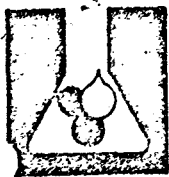
BLUEBELL FIELD

Campbell-Ute/State 1-7B1

7-2S-1W, Duchesne Co., UT

.4902165

8/20/76 Remove scale. On 8-19-76 MIRU Howco. Pressure tested lines to 6000 psi. Pressured annulus to 1500 psi and SI. Acidized down 2 7/8" tbg w/10,000 gals. 7 1/2% HCl containing the following additives per 1000 gals: 3 gals HAI-50 corrosion inhibitor, 5 gals LP-55 scale inhibitor, and 3 gals 3N non-emulsifier. Dropped 590 l.l sp.gr. RCN sealer balls throughout treatment for diversion. Flushed w/5000 gals formation wtr w/3gal/m gal 3 N in first 2000 gals. Max Press = 6000 psi, Avg Press = 4700 psi. AIR = 9 BPM. ISIP = 5000 psi, 5 min = 3000 psi, 10 min = 300 psi, 15 min = 0 psi. Fair diversion obtained. On 8/26/76 well pumped 175 BOPD and 228 BWPD w/100 SPM at 3000 psi PP. Production prior to work was 26 BOPD w/100 SPM at 1750 psi PP. DROP.



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-922
SAMPLE TAKEN _____
SAMPLE RECEIVED 6-14-74
RESULTS REPORTED 6-20-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Co. LEASE Campbell Ute WELL NO. 1
FIELD Bluebell COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Main Wasatch TOP _____
REMARKS
P.O. # 1-48070

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

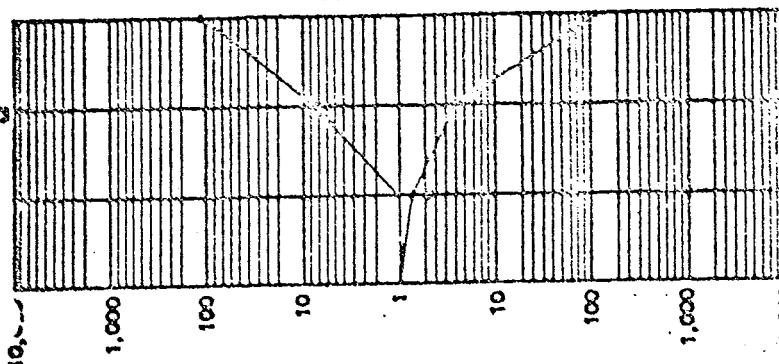
SPECIFIC GRAVITY @60/60° F. 0.9961 pH 8.36 RES. .90 OHM METERS @ 77° F

TOTAL HARDNESS Mg/L as CaCO₃ 324.0 TOTAL ALKALINITY Mg/L as CaCO₃ 544

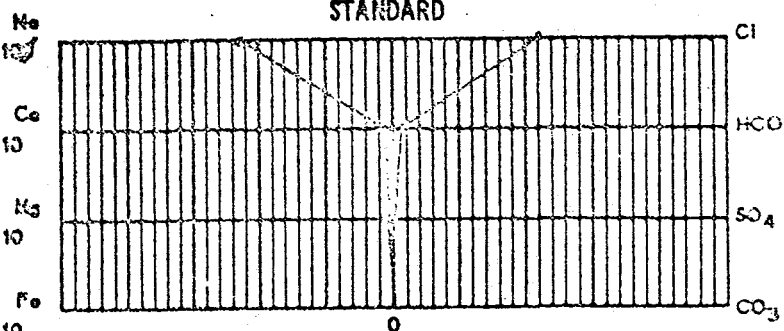
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	100.0	5.0		
MAGNESIUM - Mg ++	18.0	1.5		
SODIUM - Na +	2602.0	113		
BARIUM (INCL. STRONTIUM) - Ba ++	15.5	0.2		
TOTAL IRON - Fe ++ AND Fe +++	0.06	0.002	119.7	
BICARBONATE - HCO ₃ -	528	8.7		
CARBONATE - CO ₃ --	16	0.03		
SULFATE - SO ₄ --	0			
CHLORIDE - CL -	3898.4	110.0	118	
TOTAL DISSOLVED SOLIDS	6840			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84028

(801) 722-2254

LABORATORY NUMBER A-367
SAMPLE TAKEN _____
SAMPLE RECEIVED 12-6-73
RESULTS REPORTED 12-28-73

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Co. LEASE Campbell Ute WELL NO. _____
FIELD Bluebell COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM Stock Tank
PRODUCING FORMATION Wasatch TOP 10,612 - 10,076
REMARKS P.O. # 35845

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

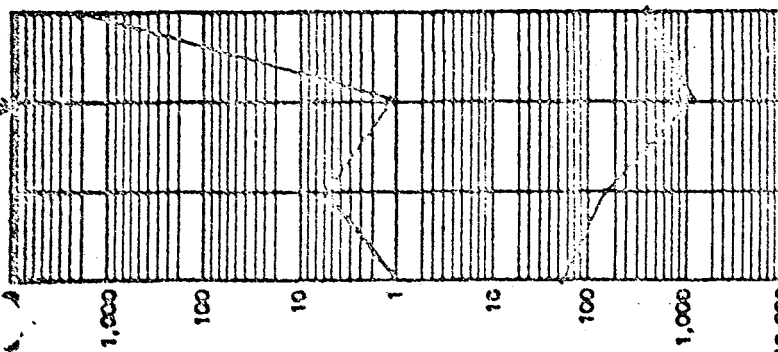
SPECIFIC GRAVITY @60/60° F. _____ pH 4.5 RES. 0.89 OHM METERS @ 77°F

TOTAL HARDNESS M/L as CaCO₃ TOTAL ALKALINITY M/L as CaCO₃ 34.2

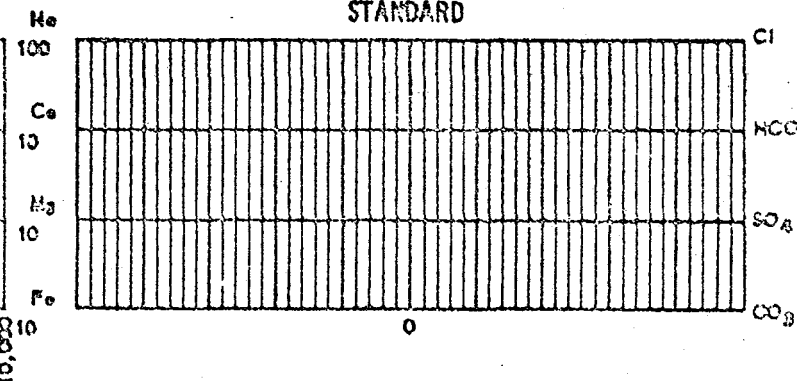
CONSTITUENT	MILLIGRAMS PER LITER M/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	24,000	1197.6		
MAGNESIUM - Mg ++	2,040	167.9		
SODIUM - Na +	11,500	500.0		
Potassium	162	4.1		
BARIUM (INCL. STRONTIUM) - Ba ++				
TOTAL IRON - Fe ++ AND Fe +++	1,820	65.2	1934.8	
BICARBONATE - HCO ₃ -	34.2	0.6		
CARBONATE - CO ₃ -	--	--		
SULFATE - SO ₄ --	315	6.6		
CHLORIDE - CL -	73,157	2053.7	2070.9	
TOTAL DISSOLVED SOLIDS	120,800	NaCl 27,761		

MILLEQUIVALENTS PER LITER

LOGARITHMIC

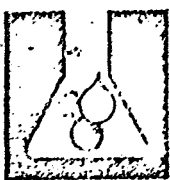


STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-962
SAMPLE TAKEN _____
SAMPLE RECEIVED 6-25-74
RESULTS REPORTED 72- 7-2-74

SAMPLE DESCRIPTION
COMPANY Gulf Oil Co. LEASE Campbell Ute FIELD NO. 1-77B WELL NO. 1
FIELD Bluebell COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Wasatch TOP _____
REMARKS Sec. 7-2S-1W
P.O. 1-49259

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

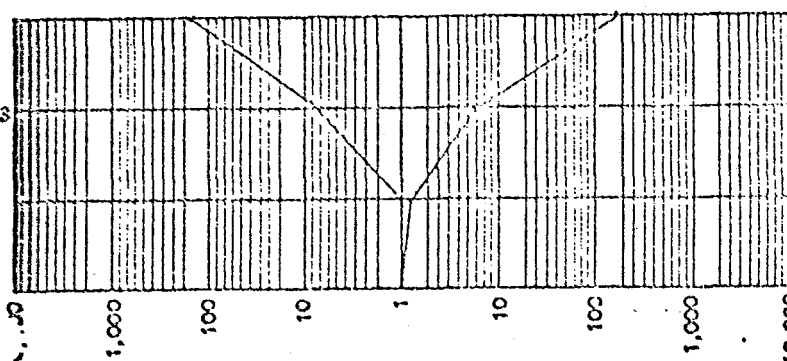
SPECIFIC GRAVITY @60/60° F. 0.9960 pH 8.17 RES. .80 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ 437.0 TOTAL ALKALINITY Mg/L as CaCO₃ 496

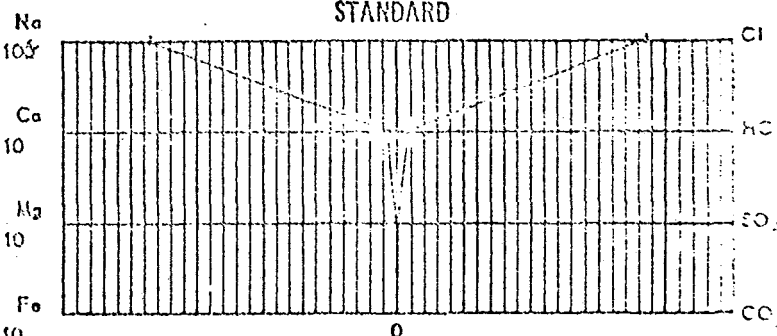
CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	148	7.4		
MAGNESIUM - Mg ++	16.1	1.3		
SODIUM - Na +	4300	186.0		
BARIUM (INCL. STRONTIUM) - Ba ++	21.0	0.3		
TOTAL IRON - Fe ++ AND Fe +++	0.56	0.02	195.0	
BICARBONATE - HCO ₃ --	496	8.1		
CARBONATE - CO ₃ --	0	0		
SULFATE - SO ₄ --	0.05	0		
CHLORIDE - CL --	6647	187.2	195.3	
TOTAL DISSOLVED SOLIDS	7000			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Ute
LEASE NO. 14-20-1162-1970
C.A. 96-86

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1975.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline Whittedge

Phone 307-235-1311 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (if drilling, depth; if shut down, cause; date and result of test for gas; also content of gas)
SE NW 7	2S	1W	1-7B1	26	4,188	43.5	14,031		1,914	Install Pumping equipment
10/3	196 BO	107	BW	36/64" choke	100 psi	FTP				
10/19	175 BO	41	BW	120 SPM	2,400	FP				
					WATER		OIL			
					Disposition	1,914	On hand at beginning of month		1,592	
					Pit	1,914	Produced during month		4,188	
					Injected	0	Sold during month		4,224	
							Unavoidably lost		0	
							Reason			
							On hand at end of month		1,556	
							GAS			
							Sold		14,031	
							Flared/Vented		0	
							Used On/Off Lease*		689	
							* Retd from plant			
							CUMULATIVE PRODUCTION			
							164,108	BO 45,416	BW 307,285	MCF

** Includes No bbls. Chevron Take In Kind Campbell/Ute/State #1-7B1

NOTE.—There were 4,223.86 runs or sales of oil; 14,031 M. cu. ft. of gas sold;
runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2106' EWL & 2315' SNL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5235' GR

7. UNIT AGREEMENT NAME

Ute

8. FARM OR LEASE NAME

CA 96-86

9. WELL NO.

1-7B1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-2S-1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

See Attached Procedure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: May 2, 1977

BY: P. L. Amos

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft

TITLE

Petro. Engineer

DATE

4-21-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

cc: State of Utah
1588 West North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight, Dir.

USGS
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

Mobil Oil Co.
P. O. Box 1934
Oklahoma City, OK 73101

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

Cheveron Oil Co.
P. O. Box 599
Denver, CO 80201

Flying Diamond Corp.
Suite 900
1700 Broadway
Denver, Colo. 80202

Campbell Ute/St. 1-7B1
Procedure.

Purpose: Remove scale + Acid stimulate.

1. MI RU Pulling Unit.
2. POOH w/ Hydraulic Pump Bottom Hole Assembly
3. BIH w/ Baker Model D seal Assembly w/ mill out extension on 2 7/8" Tbg + sting into Baker Model D prod PK- @ 9850'.
4. Fill csg-Tbg Annulus + press. Test to 2000 psi.
5. MI RU. Howco + Acidize down 2 7/8" Tbg as follows:
 - a. Pressure annulus to 1500 psi + hold throughout job.
 - b. 10,000 gal 15% HCl w/ following additives per 1000 gal
Acid: 3 gal HAI-50, 5 gal LP-55, 3 gal 3N, 3 gal musal P
3 gal CLA-Sta. Drop 590 1.1 sp gr. RCN sealer balls throughout.
 - c. Flush w/ 5000 gal form. wtr w/ 6 gal 3N in first 2000 gal. STON Min. Rate 5 BPM MAX press 7500 psi
6. Allow well to flow back to clean up.
7. If well will not flow rerun Hydraulic pump bottom hole Assembly + return to production.

Campbell Utc / State 1-7B1

H=21' KB to BS(KB=5253')

2635' 9 5/8" 36 #/ft K-SS w/1150 sxs

9850' Baker MD1-D Prod. PK. size 84-32 w/3.25" bore
Latch type seal assembly without flapper valve.

9893'

10,429' 7" 26-29 #/ft P-110 w/625 sxs

10,612

Wasatch perfs Gross Interval

74 intervals

236 feet

472 holes

12,311

12,372

PBTD (Landing collar)

12,442 5" 18 #/ft P-110

All depths are KB measurements

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

CA-96-86

8. FARM OR LEASE NAME

Campbell-Ute/State

9. WELL NO.

1-7B1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7/2S-1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2106' EWL & 2315' SNL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5235' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

XXXXXXXXX ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft

TITLE Petroleum Engineer

DATE

July 15, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Well File

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1977

A. F. E.

82295

LEASE AND WELL

Campbell-Ute State 1-7B1

WORK SUBSEQUENT TO DRILLING

BLUEBELL FIELD

Campbell-Ute-State 1-7B1
7-2S-1W, Duchesne Co., UT
.4902165

6/30/77 Remove scale and stimulate. Gulf AFE 83395. On 5/19/77 MIRU. Howco press test lines to 8000 psi. Press annulus to 2000 psi and SI. Treated Wasatch perf's 10,612-12,313' (overall) down 2 7/8" tbg w/10,000 gal 15% HCl acid contained following additives/1000 gal. 3 gal HAI-50 corrosion inhibitor, 5 gal LP-55 scale inhibitor, 3 gal 3N nonemulsifier, 3 gal Musol A mutual solvent, 3 gal CLA-STA. Dropped 590 3/4" RCN sealer balls throughout for diversion. Obtained good diversion. Flushed w/5000 gal form wtr w/3 gal 3N in 1st 2000 gal. Max press 7500 psi avg press 6000 psi. AIR 12 BPM. ISIP 3300. 5 min SIP 30 psi, 10 min SIP 40 psi, 15 min SIP 40 psi. Prod 6/4/77 139 BOPD and 199 BWPD on Hyd pmp w/126 SPM and 1600 psi pmp press. Prod prior to treatment 5/14/77 103 BOPD and 84 BWPD on Hyd pmp w/130 SPM and 2100 psi pmp press. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1970	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME CA-96-86	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2106' EWL & 2315' SNL (SE/4 NW/4)		8. FARM OR LEASE NAME Campbell-Ute/State	
14. PERMIT NO.		9. WELL NO. 1-7B1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-2S-1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

X

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL *

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

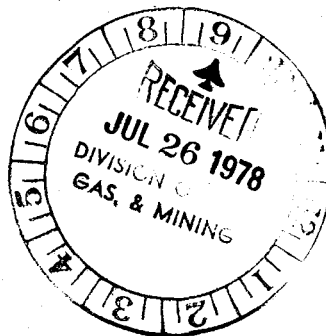
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: July 28, 1978

BY: P. H. Inshell



18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith

TITLE

Petroleum Engineer

DATE

July 19, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

USGS
8440 Federal Building
125 S. State Street
Salt Lake City, UT 84138

State of Utah
1588 West North Temple
Salt Lake City, UT 84116

Mobil Oil Company
P. O. Box 1934
Oklahoma City, OK 73101

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201

Flying Diamond Corporation
Suite 900
1700 Broadway
Denver, CO 80202

GPO 680-379

Campbell site 1-78

sect. 7-25-1W

Duchesne County, Utah

1. MI & RU workover rig
 2. P10H w/ $2\frac{3}{8}$ " side string, release latch-in seal assembly & pull $2\frac{3}{8}$ " power string, BHA, and seal assembly
 3. RIH w/ packer plucker and mill out Baker model A prod. packer @ 9850'
 4. RIH w/ bit & casing scraper to CO $5\frac{1}{8}$ " P-110 lines to PBTD @ 12,372' & BOOH w/ bit, scraper & tbg.
 5. RU Dresser Atlas to run Carbon/Oxygen log from PBTD to 10,400'
 6. Based upon log interpretation, perforations will be picked and furnished at that time
 7. RU OWP to perforate recommended intervals using 4.0 " DML Denair jet XXIII hollow steel carrier casing guns, 2 holes/ft w/ 22.7 gm. jet charges, 180° phasing, with 5000 psi. lubricator assembly in place
 8. PU Baker model R-3 double grip pbs. & run on tbg. - set @ 9850'
 9. RU Howco to acidize w/ 20,000 gal. 15% HCl at maximum rate with 5000 psi. maximum press. as follows:
 - A. Press. test lines to 5000 psi. - press. annulus to 1000 psi. & SI
 - B. Pump 20,000 gal. 15% HCl containing per 1000 gal.:
 - 3 gal. HAI-55
 - 3 gal. Tri-S
 - 6 gal. HC-2
 - 5 gal. LP-55
 - 50# HX-209
 - 5 gal. Howco fluids
 - 150 SCF / E nitrogen
- diversion: drop 500- $\frac{7}{8}$ " 11 S.E. ball sealers throughout treatment and 250# slugs of TLC-80 (field adjustable) after first 1000 gal. acid and at 4-5000 gal. intervals thereafter

C. Flush to perf. w/ form. wtr. containing
500 SCF nitrogen

D. Flow well back to clean up & recover lost

10. When well dies, re-run hydraulic pumping equipment

NOTE: Pump broken anchor catcher to replace milled out pps.

and spill tube assembly will no longer be needed.

11. Pump well hydraulically as before.

2635' 9 5/8" 36#/ft K-55 w/1150-xx

2 7/8" ARMCO NULOC POWER STRING

2 7/8" N-80 EVE w/SCC RETURN STRING

ARMCO PARALLEL FREE CHA w/SPILL TUBE ASSEMBLY

9850' Baker M&I D Prod PK. size 84-32 w/3.25" bore
Latch type seal assembly without flapper valve.

9893'

10,428' 7" 26-29#/ft P-110 w/625-xx

10,612

Wasatch perfs Gross Interval

74 intervals

236 feet

472 holes

12,311

12,372

PSTD (Landing Collar)

12,442 5" 18#/ft P-110

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved. *MM*
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

CA-96-86

8. FARM OR LEASE NAME

Campbell-Ute/state

9. WELL NO.

1-7B1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7-2S-1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2106' EWL & 2315' SNL (SE/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5235' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith
S. M. Smith

TITLE Petroleum Engineer

DATE December 15, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U S G S
8440 Federal Bldg.
125 S. State Street
Salt Lake City, UT 84138

Flying Diamond Corp.
Suite 900, 1700 Broadway
Denver, CO. 80202

G.P.O. : 1973- 780-622 /VIII- 148

State of Utah
1588 West North Temple
Salt Lake City, UT 84116

Mobil Oil Company
P. O. Box 1934
Oklahoma City, OK 73101

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Chevron USA, Inc.
P. O. Box 599
Denver, CO. 80201

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1978	A. F. E. 82369	LEASE AND WELL Campbell Ute 1-7B1
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BLUEBELL FIELD

Campbell Ute 1-7B1

Colorado Well Service

Repair Pmpg Equip, Reperf, & Acidize

AFE #82369

12/13/78

Gulf AFE #82369. On 8-17-78 MI & RU workover unit. POH w/ 2-3/8" side string, latch-in seal assembly, spill tube assembly, hydraulic parallel free BHA & 2-7/8" tbg. Milled out Model "D" pkr @ 9850', had trouble maintaining circulation @ 11,444' & 11,490'. CO to approx 12,250'; could not go deeper, left 2 sets per covered. On 8-25-78 RU Dresser Atlas. Ran C/O log 12,250-10,400'. On 8-30-78 RU OWP to perf using 3-1/8" DML hollow steel carrier csg gun: 10-420-424', 10,508-10,530-542', 10,566-573', 10,578-585', 10,591-598', 10,615-620', 10,638-642', 10,712-716', 10,730-752', 10,780-788', 10,822-828', 10,921-924', 10,928-935', 10,991-999', 11,015-020', 11,258-264', 11,515-518', 11,522-525', 12,120-126', 12,130-136'; 150' net; 21 intervals. No press incr or rise in fluid level after perf. RIH w/ Baker "R-3" retrievable pkr on 2-7/8" tbg & set @ 9850'. On 8-31-78 RU Howco. Tested lines to 5000 psi, press annulus to 1000 psi & SI. Pmpd 20,000 gal 15% HCL containing/1000 gal: 3 gal HAI-55, 3 gal Tri-S, 6 gal HC-2, 5 gal LP-55, 5 gal Howco suds, 50# HLX-209, & 750 SCF/B N₂. Dropped 500 7/8" RCN 1.15 ball sealers through & 1400# TLC-80 in 5 stages for diversion. Flushed w/ 124 B containing 750 SCF/B N₂. MP 5000#, avg press 4980#, AIR 4.5 BPM, ISIP 4400#, 5 min SIP 1690#, 15 min SIP 1150#. Flwd well back to pit & ran hydraulic parallel-free system w/ anchor-catcher @ 9828'. Prod before work: 40 BOPD, 22 BWP, 120 SPM, 2800 PP (6/78 avg). Prod after work: 69 BOPD, 59 BWP, 110 SPM, 2400 PP (9/78 avg). DROP.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85
leases gulf operated/file2



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080608
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL
& GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

KRH
6-25-86

By

Kenneth R. Huddleston
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295 <i>2s 1w 7</i>	Campbell Ute St. 1-7B1 <i>4/30/83 300000 0000</i>
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

53

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64
an equal opportunity employer

Page 2 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~
Martin Wilson

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
MCCLPRANG 2-31A1								
4301330836	02417	01S 01W 31		GRRV	30	5454	2746	2926
SP-H-U TRIBAL 2-34Z3								
4301330234	05255	01N 03W 34		WSTC	30	935	674	4500
SP-H-U TRIBAL 4-36Z3								
4301330398	05256	01N 03W 36		WSTC	0	0	0	0
OWEN ANDERSON 1-28A2								
4301330150	05270	01S 02W 28		WSTC	0	0	0	0
BLACK JACK UTE 1-14-2D								
4301330480	05275	04S 06W 14		WSTC	0	0	0	0
BLUE BENCH UTE 1-7C4								
4301330116	05280	03S 04W 7		GR-WS	28	436	280	1508
UTE TRIBAL 1-16B2								
4301330481	05285	04S 06W 16		GRRV	0	0	0	0
CAMPBELL UTE ST 1-7B1								
4301330236	05295	02S 01W 7		WSTC	30	838	1382	1063
CAMPBELL UTE 1-12B2								
4301330237	05300	02S 02W 12		WSTC	29	639	1044	3231
CHENEY 1-33A2								
4301330202	05305	01S 02W 33		WSTC	0	0	0	0
CHENEY #2-33-A2								
4301331042	05306	01S 02W 33		WSTC	29	268	1243	5
DUCHESNE COUNTY SNIDER 1-9C4								
4301330318	05320	03S 04W 9		WSTC	0	0	0	0
DUCH CO 1-17C4								
4301330410	05325	03S 04W 17		GRRV	0	0	0	0
TOTAL						8570	7369	13233

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature

Martin Wilson

Telephone 713-546-8104

RECEIVED
JUN 13 1988

JUN 13 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL WELL OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		8. FARM OR LEASE NAME See Attached List
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON®

REPAIR WELL

CHANGE PLANS

(Other)

Operator Name Change

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	

① - MICROFILM ✓

3. - FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

George P. San Filippo

TITLE Western Div. Production Mgr. DATE 6-9-88

DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

***See Instructions on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1970
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2106' EWL, 2315' SNL (SE NW)		8. FARM OR LEASE NAME Campbell Ute
14. PERMIT NO.		9. WELL NO. 1-7B1
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5255' GL		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, T2S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. If casing damage is encountered during well work, plan to repair with remedial cementing.
2. Acidize perms 10,412-12,311' with 10,000 gallons.

COPY

RECEIVED
JUL 26 1988

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph A. Will

TITLE

Supervising Engineer

DATE

7-19-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

7-29-88

BY

John R. Day

Federal approval of this action
is required before commencing
operations

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 2967, HOU, TX 77252		7. UNIT AGREEMENT NAME CA 96 86
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2106' FWL & 2315' FNL (SE $\frac{1}{4}$ NW $\frac{1}{4}$)		8. FARM OR LEASE NAME Campbell Ute
14. PERMIT NO. 43-013-30236		9. WELL NO. 1-7B1
15. ELEVATIONS (Show whether OF, BT, GR, etc.) 5235 (GR)		10. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 7, T2S, R18W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
JUN 04 1990

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

X

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to acidize existing Wasatch perforated interval 10420-12311' with 40,000 gal 15% HCL.

OIL AND GAS	
1. R/JF	
2. GLH	
3. SLS	
4. 1-DMEX	
5. 3-DMEX	
6. MICROFILM	
7. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph A. Hull

TITLE

Supervising Engineer

DATE

5-21-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

TITLE

DATE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		RECEIVED AUG 10 1990 DIVISION OF OIL, GAS & MINING	9. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
2. NAME OF OPERATOR Pennzoil Exploration and Production Co.			10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252-2967			11. SEC., T., R., W., OR BLM. AND SURVEY OR AREA Sec. 7, T2S-R1W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2106' FWL and 2315' FNL			12. COUNTY OR PARISH Duchesne	
16. PERMIT NO. 43-013-30236-00		15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5235' GR		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 (Other) ☐

PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 ABANDON* ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
 FRACTURE TREATMENT ☐
~~XXXXXXXXXX~~ ACIDIZING ☒
 (Other) ☐

REPAIRING WELL ☐
 ALTERING CASING ☐
 ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORKOVER FROM 7/16/90 to 7/27/90

1. Acidized perfs 10,420-12,311' w/22,000 gals 15% HCl.
2. Swabbed back the load and installed hydraulic pumping equip.
3. Left well shut-in pending repairs at the Gary Gas Plant.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
L D M A <input checked="" type="checkbox"/>	
MICROFILM <input checked="" type="checkbox"/>	
2- FILE	

Jess Dullnig, Neola, Utah 7/31/90

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervising Engineer

DATE 8-7-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED
NOV 2 1990

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2106' FWL and 2315' FNL
Sec. 7 T. 2S, R. 1W

5. Lease Designation and Serial No.

6. If Indian? Allotment or Tribal Name

7. If Unit or CA, Agreement Designation

DIVISION OF
OIL, GAS & MINING

8. Well Name and No.

Campbell Ute 1-7B1

9. API Well No.

43-013-30236-00 POW

10. Field and Pool, or Exploratory Area

Bluebell/Wasatch

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUMMARY OF WORKOVER FROM 7/16/90 to 7/27/90

1. Acidized perfs 10,420-12,311' with 22,000 gallons 15% HCl.
2. Swabbed back the load and installed hydraulic pumping equipment.
3. Left well shut-in pending repairs at the Gary Gas Plant.

14. I hereby certify that the foregoing is true and correct

Signed

Ralph A. Will

Title

Supervising Engineer

Date

10-30-90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2106' FWL and 2315' FNL of Section 7, T2S, R1W

5. Lease Designation and Serial No.

1420H621970

6. If Indian, Allottee or Tribe Name

Ute

7. If unit or CA, Agreement Designation

CA 9686

8. Well Name and No.

Campbell Ute 1-7B1

9. API Well No.

43-013-30236-00

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Plan to plug back to 10,400' and recompleat in the Green River TU2 zone fom 10,021' to 10,352'.

Work should commence in the next 30-90 days.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

RECEIVED

DATE:

6-3-93

BY:

JAN Matthews

JUN 03 1993

DIVISION OF

OIL GAS & MINING

Jess Dullnig

14. I hereby certify that the foregoing is true and correct

Signed

Jess Dullnig

Title

Petroleum Engineer

Date

01-Jun-93

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 1420H621970
2. Name of Operator Pennzoil Exploration and Production Company	6. If Indian, Allottee or Tribe Name Ute
3. Address and Telephone No. P.O. Box 290 Neola, Utah 8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7	7. If unit or CA, Agreement Designation CA 9686
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2106' FWL and 2315' FNL of Section 7, T2S, R1W	8. Well Name and No. Campbell Ute 1-7B1
	9. API Well No. 43-013-30236-00
	10. Field and Pool, or Exploratory Area Bluebell
	11. County or Parish, State Duchesne, Utah

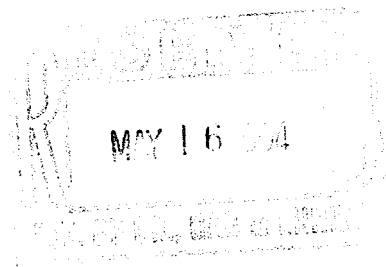
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Plan to plug back to 10,400' and recomplete in the Green River TU2 zone fom 10,021' to 10,352'.

Work should commence in the next 30-90 days.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**



Jess Dullnig

14. I hereby certify that the foregoing is true and correct

Signed <u>Jess Dullnig</u>	Title <u>Petroleum Engineer</u>	Date <u>3-May-94</u>
(This space of Federal or State office use.)		

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 13 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

Lease Designation and Serial No.

14 20 462 1970

If Indian, Allottee or Tribe Name

Ute Tribal

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address and Telephone No.

P.O. Box 290 Neola, Utah 84053 (801) 353-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW Sec. 7, T2S, R1W

7. If unit or CA, Agreement Designation

8. Well Name and No.

CAMPBELL UTE 1-7B1

9. API Well No.

43-013-30236-00

10. Field and Pool, or Exploratory Area

Blubbell-Lower Green River

11. County or Parish, State

Duchesne, Utah

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☒ Other Notice of First Day of Production

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL PERFORMED THE FOLLOWING WORKOVER 8/20/94 THRU 9/7/94:

- Drilled out Mountain States "Arrow-drill" packer at 10,142'.
- Plugged back all Washco perfs. 10,566' - 12,211' with CIBP at 10,550'.
- Cemented liner lap 9893' - 10,428' with 200 sx.
- Drilled out cement and pressure tested all casing 10,550' to surface to 1000 psi. OK.
- Perforated Lower Green River gross interval 9902' - 10,399' (26 intervals, 103 ft., 206 holes).
- Acidized perfs. 9902' - 10,399' with 12,000 gals. 15% HCl.
- Placed well on Production 9/4/94.

NOTICE OF FIRST DAY PRODUCTION:

The subject well had been shut-in, held by production of the Freston 2-7B1, since April 1993.
After the above described successful recompletion, the well was connected to permanent production facilities on Sept. 5, 1994.
Sept. 6, 1994: Well flowed 144 BO / 3 BW in 24 hrs. on 20/64 choke at 90 psi. FTP.

14. I hereby certify that the foregoing is true and correct

Signed Dr. Landford

Title PETROLEUM ENGINEER

Date 9/9/94

(This space of Federal or State office use.)

Approved by _____

Title _____

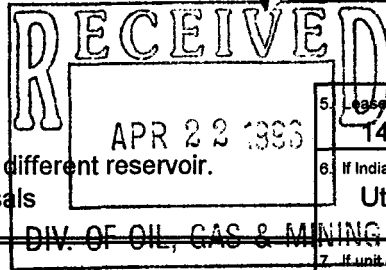
Date Sept 15/94

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals



5. Lease Designation and Serial No.

1420H621970

6. If Indian, Allottee or Tribe Name

Ute

7. If unit or CA, Agreement Designation

CA 9686

8. Well Name and No.

Campbell Ute 1-7B1

9. API Well No.

43-013-30236-00

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas well



Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-6222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2106' FWL and 2315' FNL of Section 7, T2S, R1W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Plan to plug back to 9890' and recomplete in the Green River fom approximately 9000' to 9700'.

Work should commence in the next 30 days.

Note: Verbal permission to proceed with this work granted by Mr. Ed Forsman (BLM - Vernal, UT) and Mr. Frank

Matthews (State of UT, DOGM - SLC, UT) on 4-18-96.

14. I hereby certify that the foregoing is true and correct

Signed

Jess Dullnig

Title

Petroleum Engineer

Date

18-Apr-96

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 1420H621970
2. Name of Operator Pennzoil Company	6. If Indian, Allottee or Tribe Name Ute
3. Address and Telephone No. P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-6222	7. If unit or CA, Agreement Designation CA 9686
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2106' FWL and 2315' FNL of Section 7, T2S, R1W	8. Well Name and No. Campbell Ute 1-7B1
	9. API Well No. 43-013-30236-00
	10. Field and Pool, or Exploratory Area Bluebell
	11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other FIRST DAY PRODUCTION	<input type="checkbox"/> Dispose Water
		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The subject well has been shut-in since approximately 6/95. A recompletion described below has been completed.

Continuous production should begin 5/2/96.

SUMMARY OF RECOMPLETION

4/24/96 RU pulling unit. Began pulling tbq.

4/25/96 Finished POOH with tbq and hydraulic pump cavity.

4/26/96 Set 7" CIBP at 9800' to exclude all old perms. Perforated new Lower Green River pay from 9017' to 9658' (9 intervals, 73', 146 holes). Note: Tested 7" csg to 1000 psi prior to perforating, held OK.

4/29/96 Acidized 9017-9658' with 7000 gallons 15% HCL.

5/1/96 Finished running hydraulic pumping equipment.

5/2/96 RD pulling unit. Plan to drop jet pump and begin continuous production.

14. I hereby certify that the foregoing is true and correct.			
Signed	<u>Jess Dullnig</u>	Title	<u>Petroleum Engineer</u>
		Date	<u>2-May-96</u>
(This space of Federal or State office use.)			
Approved by		Title	
Conditions of approval, if any:			

tax credit
9/5/96



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

:
:
:

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	UTU-74888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	U-58854	

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

OKLAHOMA SECRETARY
OF STATE

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

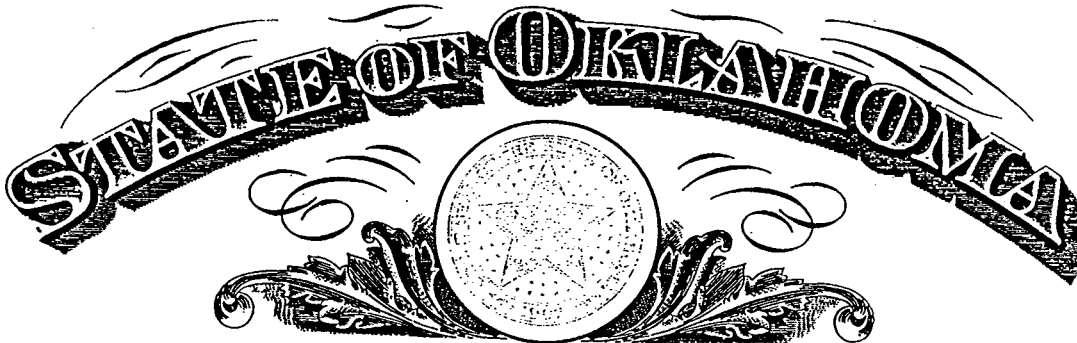
RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

100-18555977

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.



Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter

Secretary of State
By: *Beth Deane*

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5- ST LP 6/25
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **04-01-2000**

FROM: (Old Operator):
PENNZOIL COMPANY
Address: P. O. BOX 290
NEOLA, UT 84053
Phone: 1-(435)-353-4121
Account N0705
CA No.

TO: (New Operator):
DEVON ENERGY PRODUCTION COMPANY LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275
Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE ALLOTTED U 1-36Z2	43-013-30307	5785	36-01N-02W	INDIAN	OW	TA
UTE TRIBAL 9-4B1 (CA 9662)	43-013-30194	5715	04-02S-01W	INDIAN	OW	S
CAMPBELL UTE STATE 1-7B1 (CA 9686)	43-013-30236	5295	07-02S-01W	INDIAN	OW	S
LAMICQ UTE 1-5B2 (CA 9683)	43-013-30212	5415	05-02S-02W	INDIAN	OW	S
UTE 2-6B3 (CA 9651)	43-013-31325	11446	06-02S-03W	INDIAN	OW	P
UTE TRIBAL 1-6B3 (CA 9651)	43-013-30136	5705	06-02S-03W	INDIAN	OW	S

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/17/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/17/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/01/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
- If **NO**, the operator was contacted on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-2/16/00-BIA-7/21/00
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026 0130
(801) 722-4300

MINERALS AND MINING
Minerals and Mining
(801) 722-4310

July 21, 2000

Devon Energy Production Company, LP
Attn: Charlene Newkirk
20 North Broadway, #1500
Oklahoma City, OK 73102-8260

Dear Mrs. Newkirk:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "PennzEnergy Exploration & Production, L.L.C." with and into "Devon Energy Production Company, L.P.". The documents submitted to this office were approved by the agency Acting Superintendent on July 21, 2000.

If you have any questions regarding the above please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron

Minerals and Mining
for Superintendent

ORIGINAL FORM 10 (7-00)

FAX TRANSMITTAL		# of PAGES
TO	FROM	1
TO	PHONE #	
TO	FAX #	

MIN 7-10 01 157,7000 5000-101 GENERAL SERVICES ADMINISTRATION



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

June 17, 1999

PennzEnergy Company
Attn: Michael G. Kirsch
P. O. Box 5519
Vienna, WV 26105-5519

Dear Mr. Kirsch:

This is to notify you that this office has changed all record title interest to reflect the merger and name change of "Pennzoil Company" with and into "PennzEnergy Company. The documents submitted to this office were approved by the agency Acting Superintendent on June 11, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Sincerely,

Minerals and Mining
for Superintendent

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent ☐/operator ☒ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.**UTAH PROPERTIES**DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	96107
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST. 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	
94	4301330194	UTE TRIBAL 9-4B1	SENE-4-2S-1W	DUCHESNE	BLUEBELL	14-20-H62-1969 9662

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

3a. Address
P.O. BOX 290; NEOLA, UTAH 84053

3b. Phone No. (include area code)
435-353-4121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2315' FNL & 2106' FWL
SEW SECTION 7, T2S, R1W**

5. Lease Serial No.
1420H621970

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.
CA 9686

8. Well Name and No.
CAMPBELL UTE 1-7B1

9. API Well No.
43-013-30236

10. Field and Pool, or Exploratory Area
BLUEBELL FIELD

11. County or Parish, State
DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ryan Angus with the BLM Vernal field office has requested Devon submit a Notice of Intent to temporarily abandon this well. All surface facilities are junk making this well uneconomical to produce. This well was shut in during 1992; in 1994, an unsuccessful attempt was made to recompletable to the Lower Green River. Devon requests this wellbore be held for future utility.

Loose junk and insulation have been removed from surface facilities. Devon is waiting on junk dealer to remove tanks and flowlines to finish cleanup.

Devon is in the process of an extensive reservoir and development study of the Bluebell/Altamont field. We expect this study to be completed by year end and will submit a notice of intent for this well.

Attachment: wellbore

cc: State of Utah, DOGM

COPY SENT TO OPERATOR

Date: 6.4.2009

Initials: KS

RECEIVED

MAY 26 2009

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

George Gurr

Title **Production Foreman**

DIV. OF OIL, GAS & MINING

Signature

[Signature]

Date

05/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet Eng.

Date

6/2/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGM

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL PROFILE

A	1
B	2
C	3
D	4
E	5
F	6
G	7
H	8
I	9
J	10
K	11
L	12
M	13
N	14
O	15

OPERATOR Penngrove Co
 WELL # Campbell Wt# 1-7B1
 FIELD Duchasne - Altamont
 COUNTY Duchasne
 STATE Utah
 DATE 5-3-96

☐ NEW COMPLETION ☒ WORKOVER

Casing	Inner		Tubing	
	SIZE	WEIGHT	GRADE	THREAD
	7"	5"	2 3/8	2 3/8
	26 #	18 #	6.5	4.5
	29 #			
	P110	P110	71.80	71.80
			71.80	8.124
	10,428	9893	9,778	9,554
	12,436			

ITEM NO.	EQUIPMENT AND SERVICES	
	KR-T H	20.00 ?
1	Cameron style hanger 2 3/8 Hydraulic x 2 3/8 8 Rd	.76
2	X-OVER 2 3/8 8 Rd x 2 3/8 Nuloc	.64
3	309 JTS 2 3/8 71.80 Nuloc w/ SCC	9525.41
4	Pup 2 3/8 71.80 Nuloc w/ SCC	8.02
5	National 220 Pump Cavity	21.20
6	X-OVER 2 3/8 8 Rd x 2 3/8 Nuloc	.67
7	1 JT 2 3/8 71.80 Nuloc w/ SCC	31.20
8	X-OVER 2 3/8 Nuloc x 2 3/8 8 Rd	.56
9	Baker Anchor Catcher	2.35
10	X-OVER 2 3/8 8 Rd x 2 3/8 Nuloc	.71
11	1 JT 2 3/8 71.80 Nuloc w/ SCC	30.54
12	SPECIAL Sub hanging 60' OR 1" Pipe	.75
13	Pup 2 3/8 71.80 Nuloc w/ SCC (PERMANENT)	10.00
14	4 JTS 2 3/8 71.80 Nuloc w/ SCC	124.50
15	Bulk Plug 2 3/8 Nuloc SCC	.70
		9778.01
	KR-T H	20.00 ?
A	Cameron style hanger 2 3/8 Hydraulic x 2 3/8 8 Rd	.76
B	Pup 2 3/8 71.80 8 Rd	4.00
C	Pup 2 3/8 71.80 8 Rd	6.02
D	Pup 2 3/8 71.80 8 Rd	6.05
E	305 JTS 2 3/8 71.80 8 Rd	9516.50
F	National stringer	3.50
		9556.83

COMMENTS:

PREPARED BY

Dave Temples

OFFICE

789-2760

PHONE

828-8254

RECEIVED

MAY 26 2009

DIV. OF OIL, GAS & MINING

MOUNTAIN STATES
OIL TOOLS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. 1420H621970
2. Name of Operator DEVON ENERGY PRODUCTION CO LP Contact: DEANNA BELL Email: deanna.bell@dmv.com	6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102-8260	7. If Unit or CA/Agreement, Name and/or No. UTU58794
3b. Phone No. (include area code) Ph: 435-353-5780 Fx: 435-353-4139	8. Well Name and No. CAMPBELL UTE 1-7B1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T2S R1W SENW 2315FNL 2106FWL	9. API Well No. 43-013-30236-00-S1
	10. Field and Pool, or Exploratory BLUEBELL
	11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon intends on isolating the existing Lower Green River perforations @ 9,017 - 9,658' with a retrievable bridge plug. Perforate and acidize additional Lower Green River intervals from 8,852 - 8990'. Swab test new interval and install rod pump and return to production.

Attachments: well history and workover procedure

cc: State of Utah, DOGM

COPY SENT TO OPERATOR

Date: 12.3.2009

Initials: KS

Accepted by the
Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

11/24/09
D. Stuchman

14. I hereby certify that the foregoing is true and correct. Electronic Submission #77420 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Vernal Committed to AFMSS for processing by MARTA CALL on 11/16/2009 (10MIC0627SE)	
Name (Printed/Typed) GEORGE GURR	Title PRODUCTION FOREMAN
Signature (Electronic Submission)	Date 11/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>RYAN ANGUS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>11/18/2009</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Vernal</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECEIVED

NOV 23 2009

DIV. OF OIL, GAS & MINING

Revisions to Operator-Submitted EC Data for Sundry Notice #77420

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL NOI	RCMPL NOI
Lease:	1420H621970	1420H621970
Agreement:	9686	UTU58794
Operator:	DEVON ENERGY CORPORATION P.O. BOX 290 8345 NORTH 5125 WEST NEOLA, UT 84053 Ph: 435-353-4121	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102-8260 Ph: 405.235.3611 Fx: 405.552.4550
Admin Contact:	DEANNA BELL SENIOR FIELD TECHNICIAN E-Mail: deanna.bell@dvn.com Ph: 435-353-5780 Fx: 435-353-4139	DEANNA BELL SENIOR FIELD TECHNICIAN E-Mail: deanna.bell@dvn.com Ph: 435-353-5780 Fx: 435-353-4139
Tech Contact:	GEORGE GURR PRODUCTION FOREMAN E-Mail: george.gurr@dvn.com Cell: 435-823-1565 Ph: 435-353-5784 Fx: 435-353-4139	GEORGE GURR PRODUCTION FOREMAN E-Mail: george.gurr@dvn.com Cell: 435-823-1565 Ph: 435-353-5784 Fx: 435-353-4139
Location:		
State:	UT	UT
County:	DUCHESNE	DUCHESNE
Field/Pool:	BLUEBELL FIELD	BLUEBELL
Well/Facility:	CAMPBELL UTE 1-7B1 Sec 7 T2S R1W SENW 2315FNL 2106FWL	CAMPBELL UTE 1-7B1 Sec 7 T2S R1W SENW 2315FNL 2106FWL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H621970
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: DEANNA BELL Email: deanna.bell@dvn.com		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102-8260	3b. Phone No. (include area code) Ph: 435.353.5780 Fx: 435.353.4139	7. If Unit or CA/Agreement, Name and/or No. UTU58794
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T2S R1W SENW 2315FNL 2106FWL		8. Well Name and No. CAMPBELL UTE 1-7B1
		9. API Well No. 43-013-30236-00-S1
		10. Field and Pool, or Exploratory BLUEBELL
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent report for Notice of Intent dated 11/16/2009 (approved 11/18/2009) to isolate existing LGR perforations. Perforate and acidize additional LGR intervals.

Set CIBP @ 9,010' with one sack cement on top. Test to 1000 psi.

Perforate Lower Green River from 8,852 - 8,990', 4 intervals, 73', 146 holes. Set pkr @ 8,789'. Swab test. Acidize new perforations with 7,000 gals 15% HCl acid with standard additives and 200 1.3 SG ball sealers. Swab test. Release and LD pkr from 8,789'.

Drill out CIBP @ 9,010' & CIBP @ 9,802'. Mill down to 10,310', circulate well clean. On February 1, 2010 suspended recompletion.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #81035 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 02/04/2010 (10MIC0627SE)	
Name (Printed/Typed) GEORGE GURR	Title PRODUCTION FOREMAN
Signature (Electronic Submission)	Date 02/03/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MICHAEL LEE Title PETROLEUM ENGINEER	Date 02/08/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED**

RECEIVED

FEB 17 2010

DIV. OF OIL, GAS & MINING

Additional data for EC transaction #81035 that would not fit on the form

32. Additional remarks, continued

Devon will evaluate this wellbore for an injection well.

cc: State of Utah, DOGM

Revisions to Operator-Submitted EC Data for Sundry Notice #81035

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL SR	RCMPL SR
Lease:	1420H621970	1420H621970
Agreement:	UTU58794	UTU58794
Operator:	DEVON ENERGY CORPORATION P O BOX 290 NEOLA, UT 84053 Ph: 435-353-4121	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102-8260 Ph: 405.235.3611 Fx: 405.552.4550
Admin Contact:	DEANNA BELL SENIOR FIELD TECHNICIAN E-Mail: deanna.bell@dvn.com Ph: 435-353-5780 Fx: 435-353-4139	DEANNA BELL SENIOR FIELD TECHNICIAN E-Mail: deanna.bell@dvn.com Ph: 435.353.5780 Fx: 435.353.4139
Tech Contact:	GEORGE GURR PRODUCTION FOREMAN E-Mail: george.gurr@dvn.com Cell: 435-823-1565 Ph: 435-353-5784 Fx: 435-353-4139	GEORGE GURR PRODUCTION FOREMAN E-Mail: george.gurr@dvn.com Cell: 435-823-1565 Ph: 435-353-5784 Fx: 435-353-4139
Location: State: County:	UT DUCHESNE	UT DUCHESNE
Field/Pool:	BLUEBELL FIELD	BLUEBELL
Well/Facility:	CAMPBELL UTE 1-7B1 Sec 7 T2S R1W SENW 2315FNL 2106FWL	CAMPBELL UTE 1-7B1 Sec 7 T2S R1W SENW 2315FNL 2106FWL

Bell, Deanna

From: Michael_Lee@blm.gov
Sent: Monday, February 08, 2010 3:48 PM
To: Bell, Deanna; Gurr, George
Subject: Well CAMPBELL UTE 1-7B1

Attachments: EC81035.pdf



EC81035.pdf (9 KB)

The sundry for Recompletion you submitted has been accepted by the BLM. Your original EC transmission was assigned ID 81035. Please be sure to open and save all attachments to this message, since they contain important information.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H621970
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
Contact: DEANNA BELL Email: deanna.bell@dvn.com		7. If Unit or CA/Agreement, Name and/or No. UTU58794
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102-8260	3b. Phone No. (include area code) Ph: 435-353-5780 Fx: 435-353-4139	8. Well Name and No. CAMPBELL UTE 1-7B1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T2S R1W SENW 2315FNL 2106FWL		9. API Well No. 43-013-30236-00-S1
		10. Field and Pool, or Exploratory BLUEBELL
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon intends on isolating perforations 8,852 - 8,990' by setting a CIBP @ 8,840'; test to 1000 psi. Spot with 125' (25 sacks) cement on top. Run CBL from 8,650' to surface while holding 1000 psi on casing. Evaluate well for use as a produced fluid injection well.

COPY SENT TO OPERATORDate: 3-8-2010Initials: KSAccepted by the
Unit Manager of
Oil, Gas and MiningDate: 03/04/10
By: [Signature]Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #81037 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 02/04/2010 (10GJ1022SE)	
Name (Printed/Typed) GEORGE GURR	Title PRODUCTION FOREMAN
Signature (Electronic Submission)	Date 02/03/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>RYAN ANGUS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/17/2010</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Vernal		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******RECEIVED****MAR 04 2010****DIV. OF OIL, GAS & MINING**

Revisions to Operator-Submitted EC Data for Sundry Notice #81037

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	OTHER NOI
Lease:	1420H621970	1420H621970
Agreement:	UT58794	UTU58794
Operator:	DEVON ENERGY CORPORATION P O BOX 290 NEOLA, UT 84053 Ph: 435-353-4121	DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102-8260 Ph: 405.235.3611 Fx: 405.552.4550
Admin Contact:	DEANNA BELL SENIOR FIELD TECHNICIAN E-Mail: deanna.bell@dvn.com Ph: 435-353-5780 Fx: 435-353-4139	DEANNA BELL SENIOR FIELD TECHNICIAN E-Mail: deanna.bell@dvn.com Ph: 435-353-5780 Fx: 435-353-4139
Tech Contact:	GEORGE GURR PRODUCTION FOREMAN E-Mail: george.gurr@dvn.com Cell: 435-823-1565 Ph: 435-353-5784 Fx: 435-353-4139	GEORGE GURR PRODUCTION FOREMAN E-Mail: george.gurr@dvn.com Cell: 435-823-1565 Ph: 435-353-5784 Fx: 435-353-4139
Location:		
State:	UT	UT
County:	DUCHESNE	DUCHESNE
Field/Pool:	BLUEBELL FIELD	BLUEBELL
Well/Facility:	CAMPBELL UTE 1-7B1 Sec 7 T2S R1W SENW 2315FNL 2106FWL	CAMPBELL UTE 1-7B1 Sec 7 T2S R1W SENW 2315FNL 2106FWL

CONDITIONS OF APPROVAL

Devon Energy Production Company, LP

Notice of Intent Temporarily Abandon (TA) Request

Lease: 14-20-H62-1970
Well: Campbell Ute 1-7B1
Location: SENW Sec 7-T2S-R1W

The TA request is granted with the following conditions:

1. The subject well shall be returned to production, converted to injection, or plugged and abandoned by 2/1/2011.

This is an Order of the Authorized Office (see 43 CFR 3162.1(a)). Please see 43 CFR 3165.3 for information on your review and appeal rights. If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1970
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: CAMPBELL UTE ST 1-7B1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2315 FNL 2106 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 02.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013302360000
PHONE NUMBER: 405 552-7883 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/23/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Subsequent for Notice of Intent dated 2/3/2010 and approved on 3/04/2010. Attached BLM subsequent sundry and well chronology.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 17, 2010		
NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 6/16/2010	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H621970
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102-8260		7. If Unit or CA/Agreement, Name and/or No. UTU58794
3b. Phone No. (include area code) Ph: 435-353-5780 Fx: 435-353-4139		8. Well Name and No. CAMPBELL UTE 1-7B1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T2S R1W SENW 2315FNL 2106FWL		9. API Well No. 43-013-30236-00-S1
		10. Field and Pool, or Exploratory BLUEBELL
		11. County or Parish, and State DUCHESE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent report for notice of intent dated 2/3/2010 and approved on 2/17/2010. Set CIBP @ 9,010', set 1 sack cement on top. Perforate Lower Green River 8,852 - 8,990', 73', 4 intervals, 146 holes. Set pkr @ 8,789'. Swab test. Acidize new perforations w/ 7000 gals 15% HCL acid & 200 7/8 OD rubber perfpac. Swab test. Release & LD pkr @ 8,789'. Milled through CIBP @ 9,010' & 9,802'. Set 7" composite bridge plug @ 8837'. Bond log well from 8,837' to surface (log sent from OKC office on 5/18/2010). Reset 7" composite bridge plug @ 8,835', pump 50 sacks cement on top. Tag cement @ 8,593'. Well is being evaluated as a water disposal well.

Attachments: well chronology

14. I hereby certify that the foregoing is true and correct. Electronic Submission #87121 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 06/01/2010 (10GJ1612SE)	
Name (Printed/Typed) GEORGE GURR	Title PRODUCTION FOREMAN
Signature (Electronic Submission)	Date 05/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MICHAEL LEE Title PETROLEUM ENGINEER	Date 06/11/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******RECEIVED** June 16, 2010



BBA CAMPBELL UTE STATE 1-7B1
OH - Property #: 062880-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft)
7-2-S 1-W-6	4301330236			5,235.00 18.00
Orig KB Elev (ft)	TH Elev (ft)			5,253.00
Job Category	Primary Job Type	Secondary Job Type		
RECOMPLETION	COMPLETION	ADD PAY		
Job Start Date	Job End Date	AFE Number	Total AFE + Sup Amount	
12/28/2009 06:00	2/4/2010 06:00	151316	704,000	
Contractor, Rig Name	Rig Number	Rig Type		
STONE WELL SERVICE LLC	5	WO/COMP/PU-ONSHORE		
Contractor, Rig Name	Rig Number	Rig Type		
STONE WELL SERVICE LLC	5			
Job Phase	Act Dur (days)	Pl Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
	114.00		159,386.40	
Cost Var ML				

Report # 1

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
12/28/2009 06:00	12/29/2009 00:00	7,016	7,016	0.0
Time Log Summary				
6:30-7AM - C.T. - JSA MEETING - ROADING RIG				
7AM - LOAD DOGHOUSE; WALK AROUND ON RIG & EQUIP - ROAD RIG 5 & EQUIP 8 MILES TO THE CAMPBELL UTE 1-7B1 - CHECK PSI; 250# SIWP - S.I.R.U.				
BEGIN TO BLEED OFF WELL; SPOT IN PUMP & TANKS;				
WELL IS DEAD; N.D. WELLHEAD; N.U. BOPS - X-OVER TO 2 7/8" TBG EQUIP - R.U. WORKFLOOR - P.U. & M.U. 6" BIT & SCRAPER - SWIFN - BE READY TO P.U. TBG IN A.M.				

5PM - SDFN

5-5:30PM - C.T.

10 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 2

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
12/29/2009 00:00	12/30/2009 00:00	3,979	10,995	0.0
Time Log Summary				
6:30-7AM - C.T. - JSA MEETING - P.U. TBG				
7AM - CHECK PSI; 75# SIWP; BLEED OFF WELL; RIH W/6" BIT & SCRAPER, & P.U 313 JTS 2 7/8" 8RD TBG				
TAG FILL @ +9796' - 4' ABOVE CIBP - L.D. 1 JT 2 7/8" TBG - POOH W/152 JTS 2 7/8" 8RD TBG - (TBG IS CATCHING SOMETHING DOWN HOLE ON EVERY JT)				
SWIFN				

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 3

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
12/30/2009 06:00	12/31/2009 06:00	4,002	14,997	0.0
Time Log Summary				
6:30-7AM - C.T. - JSA MEETING - POOH W/TBG				
7AM - CHECK PSI; 50# SITP; 0# SICP; BLEED OFF WELL				
CONT. POOH W/161 JTS 2 7/8" TBG - (TBG STILL CATCHING SOMETHING EVERY JT; HUNG UP AROUND 498', TOOK 4,000# OVER TO GET THROUGH) - L.D. BIT & SCRAPER - N.D. BOPS - CHECK WELLHEAD FOR ANYTHING COLLARS MIGHT BE HANGING UP ON, COULDN'T SEE ANYTHING - N.U. BOPS - SWIFN				

12PM - SDFN

12-12:30PM - C.T.

5 HRS RIG

1 HR TRAVEL

THANK YOU!!!!!! - 24

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...
7-2-S 1-W-6	4301330236			5,235.00
				KB - GL (ft)
				18.00
				Orig KB Elev (ft)
				5,253.00
				TH Elev (ft)

Report # 4

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
12/31/2009 06:00	1/1/2010 06:00	3,832	18,829	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - WIRELINE

7AM - CHECK PSI; 50# SWP; BLEED OFF WELL - R.U. WEATHERFORD WIRELINE TRUCK - RIH W/5 1/2" GUAGE TO 8500' - POOH W/GUAGE - RIH W/60 ARM CALIB. LOG TOOL - LOG FROM 8500' TO SURFACE - FOUND HOLE AT 3180' - NO GOOD INDICATION OF WHAT TBG WAS CATCHING ON - R.D. WEATHERFORD WIRELINE CREW - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 5

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/4/2010 06:00	1/5/2010 06:00	5,682	24,511	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HOUSEKEEPING

7AM - CHECK PSI; SLIGHT BLOW ON WELL; MAINTANCE ON RIG; R.U. WIRELINE TRUCK - RIH W/CCL; LOG FROM 600' TO SURFACE - NO BIG SIGNS OF WHAT WE COULD BE HANGING UP ON - R.D. WIRELINE TRUCK - P.U. & M.U. 6 1/8" STRING MILL AND C/O SUB, RIH W/33 JTS 2 7/8" TBG - TAGGED GOING IN @ +406' THEN TAGGED JUST ABOUT EVERY COLLAR AFTER THAT - THEN TAGGED EVERY COLLAR COMING OUT OF HOLE TILL WE GOT ABOVE +406' - L.D. STRING MILL - SWIFN

3PM - SDFN

3-3:30PM - C.T.

8 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 6

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/5/2010 06:00	1/6/2010 06:00	9,042	33,553	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - RIG PUMP

7AM - CHECK PSI; SLIGHT BLOW FROM WELL; R.U. WIRELINE TRUCK; RIH & SET CIBP @9010' - WIRELINE 1 SACK OF CEMENT ONTO CIBP; R.D. WIRELINE TRUCK; R.U. RIG PUMP & LINES - FILL WELL W/296BBLs OF H2O - PSI TEST WELL TO 500#, GOOD TEST - PSI TEST WELL TO 750#, GOOD TEST - PSI TEST WELL TO 1000#, GOOD TEST, LOST 50# IN 5 MINS - SWIFN - DRAIN PUMP & LINES

4PM - SDFN

4-4:30PM - C.T.

9 HRS RIG

1 HR TRAVEL

THANK YOU!!!!!! - 24

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...
7-2-S 1-W-6	4301330236			5,235.00
				KB - GL (ft)
				18.00
				Orig KB Elev (ft)
				5,253.00
				TH Elev (ft)

Report # 7

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/6/2010 06:00	1/7/2010 06:00	6,635	40,188	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HYDRO-TESTING

7AM - CHECK PSI; 0# ON WELL; R.U. HYDRO-TESTER - P.U. & M.U. 2 7/8" PSN - (COULDN'T GET HYDRO-TESTERS TOOLS DOWN TBG, TOO MUCH OIL AT SURFACE) RIH W/33 JTS 2 7/8" TBG - R.U. PUMP & LINES - CIRC. OIL OUT OF WELL W/20BBLs OF H2O - POOH W/33 JTS 2 7/8" TBG - BEGIN HYDRO-TESTING - TEST 285 JTS 2 7/8" TBG - NO BAD JTS - R.D. HYDRO-TESTER - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 244

Report # 8

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/7/2010 06:00	1/7/2010 06:00	5,600	45,788	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HOT OILERS

7AM - CHECK PSI; 0# SIWP; R.U. HOT OILER, RIG PUMP & LINES - CIRC. WELL W/170 DEGREE WATER FOR 2 HRS AND 20 MINS - +- 650BBLs CIRCULATED - R.D. HOT OILER - DRAIN PUMP AND LINES - STEAM OFF RIG FLOOR AND CLEAN OUT CELLAR - POOH W/285 JTS 2 7/8" TBG - L.D. 2 7/8" PSN - SWIFN -

2:30PM - SDFN

2:30-3PM - C.T.

7.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 9

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/8/2010 06:00	1/9/2010 06:00	14,755	60,543	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - PERFORATING

7AM - R.U. WIRELINE TRUCK - PERFORATE FROM 8852' TO 8990' - 73', 146 NEW HOLES - FLUID LEVEL WENT FROM 500' TO 3500' AFTER FIRST GUN RUN - R.D. WIRELINE TRUCK - P.U. & M.U. 7" PACKER, RIH W/2 7/8" PSN, & 281 JTS 2 7/8" 8RD TBG - SET PACKER @ +-8789' - R.U. SWAB EQUIP - START SWABBING @ 3PM - STARTING FLUID LEVEL @+-7800'
MAKE 4 SWAB RUNS - SWABBED BACK 12 BBLs OF FLUID - TRACE OF OIL ON LAST RUN - E.F.L. @+-8000'
FILL CSG W/220BBLs H2O - PSI TEST CSG & PACKER TO 500# - GOOD TEST - R.D. SWAB EQUIP - SWIFN

6PM - SDFN

6-6:30PM - C.T

11 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24



BBA CAMPBELL UTE STATE 1-7B1
OH - Property #: 062880-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 7-2-S 1-W-6	API/UWI 4301330236	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft) 5,235.00 18.00
				Orig KB Elev (ft) TH Elev (ft) 5,253.00

Report # 10

Report Start Date 1/12/2010 06:00	Report End Date 1/12/2010 06:00	Daily Cost 5,425	Cum Cost To Date 65,967	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - SWABBING

7AM - CHECK PSI; 150# SITP; 0# SIWP; BLEED OFF TBG

R.U. SWAB EQUIP - S.F.L. @+8500' - MAKE 8 SWAB RUNS - 4 OF THEM WHERE DRY - SWABBED BACK +4BBLs OF FLUID - RUN #7 HAD A 85% OIL CUT - LAST RUN WAS DRY - R.D. SWAB EQUIP. - DRAIN LINES - SWIFN

3:30PM - SDFN

3:30-4PM - C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 11

Report Start Date 1/12/2010 06:00	Report End Date 1/12/2010 06:00	Daily Cost 16,312	Cum Cost To Date 82,279	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - ACID JOB

7AM - CHECK PSI; 100# SITP; 0# SICP; BLEED OFF TBG; R.U. SWAB EQUIP - FLUID LEVEL @+8600' - R.D. SWAB EQUIP - R.U. HALIBURTON ACID CREW - ACIDIZE PERFS FROM 8852' TO 8990' W/15% HCl - HOLD 500# ON CSG DURING ACID JOB - R.D. ACID CREW - R.U. SWAB EQUIP - S.F.L. @+4800' - MAKE 13 SWAB RUNS - SWABBED BACK +64BBLs OF FLUID

LAST RUN WAS 38% OIL - E.F.L. @+8000' - PH WAS A 7 - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 12

Report Start Date 1/13/2010 06:00	Report End Date 1/14/2010 06:00	Daily Cost 6,452	Cum Cost To Date 88,731	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - SWABBING

7AM - CHECK PSI; 450# SITP - 0# SICP - BLEED OFF TBG - R.U. SWAB EQUIP - S.F.L. @+8000' - MADE 7 SWAB RUNS - SWABBED BACK +-11BBLs OF FLUID - LAST RUN WAS 45% OIL - E.F.L. @+8400' - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

3:30PM - SDFN

3:30-4PM - C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 13

Report Start Date 1/14/2010 06:00	Report End Date 1/15/2010 06:00	Daily Cost 5,192	Cum Cost To Date 93,923	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - SWABBING

7AM - CHECK PSI - 300# SITP; 0# SICP; BLEED OFF WELL - R.U. SWAB EQUIP - S.F.L. @+8400' - MADE 7 SWAB RUNS - SWABBED BACK +-13BBLs OF FLUID -

LAST RUN WAS 55% OIL - E.F.L. @+8400' - R.D. SWAB EQUIP - PUMP 48BBLs OF H2O DOWN TBG - RELEASE PACKER - RIH W/5JTS OF 2 7/8" TBG - SET PACKER @+8940' - R.U. SWAB EQUIP - S.F.L. @+5400' - MADE 9 SWAB RUNS - SWABBED BACK 31BBLs OF FLUID - FOUND MUD ON CUPS - TRACE OF OIL ON LAST RUN & A LITTLE MUD IN SAMPLE - E.F.L. @+8250' - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 7-2-S 1-W-6	API/UWI 4301330236	Latitude (DMS)	Longitude (DMS)	Ground Elev ... 5,235.00
			KB - GL (ft) 18.00	Orig KB Elev (ft) 5,253.00
				TH Elev (ft)

Report # 14

Report Start Date 1/15/2010 06:00	Report End Date 1/16/2010 06:00	Daily Cost 3,512	Cum Cost To Date 97,435	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - FIRE HAZARDS

7AM - CHECK PSI; TBG ON SLIGHT VAC; SLIGHT BLOW ON CSG; R.U. SWAB EQUIP - S.F.L. @+-7800' - MADE 14 SWAB RUNS - SWABBED BACK +51BBLS OF FLUID

LAST RUN WAS 20% OIL - HAD A SOLID IN WELL THAT WAS TEARING UP SWAB CUPS - E.F.L. @+-8250' - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

3:30PM - SDFN

3:30-4PM - C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 15

Report Start Date 1/18/2010 06:00	Report End Date 1/19/2010 06:00	Daily Cost 5,622	Cum Cost To Date 103,057	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HOUSEKEEPING

7AM - CHECK PSI; 0# SITP; 300# SICP; R.U. SWAB EQUIP - MAKE 1 SWAB RUN TO CHECK FLUID LEVEL - FLUID LEVEL @+- 8200' - 89% OIL - R.D. SWAB EQUIP -

BLEED OFF CSG - RELEASE PACKER - POOH W/34JTS

2 7/8" TBG - BRAKE LINKAGE ON MAIN DRUM BROKE

TAKE OFF LINGAGE - FIX STEERING RAM ON RIG - EOT @ +-7916' - SWIFN

1PM - SDFN

1-1:30PM - C.T.

6 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 16

Report Start Date 1/19/2010 06:00	Report End Date 1/20/2010 06:00	Daily Cost 7,080	Cum Cost To Date 110,137	Depth End (ftKB) 0.0
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Time Log Summary

7-7:30AM - C.T. - JSA MEETING - MUD PUMP

7:30AM - CHECK PSI; 50# SITP; 250# SICP; BLEED OFF WELL - R.U. PUMP & LINES - TOOK 663BBLS OF H2O TO FILL WELL - CIRC. 20BBLS OF H2O - PUMPED FOR 2 HRS & 15 MINS - POOH W/253 JTS OF 2 7/8" TBG - L.D. PACKER & PSN - N.U. STRIPPING HEAD - P.U. & M.U. 6" BIT, RIH W/GUNCH BASKET, C/O 3 1/2" REG X 2 7/8" EUE, & 288 JTS 2 7/8" TBG - TAG 20' IN ON JT#288 @ +-8998' - POOH W/2 JTS 2 7/8" TBG - STRIP ON DRILLING RUBBER - L.D. 2JTS 2 7/8" TBG - RIH W/2 JTS 2 7/8" TBG - EOT@+-8978' - R.U. PWR SWVL HAVE PUMP & PWR SWVL READY TO START DRILLING IN A.M. - SWIFN

5PM - SDFN

5-5:30PM - C.T.

9.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft)
7-2-S 1-W-6	4301330236			5,235.00 18.00
				Orig KB Elev (ft) TH Elev (ft)
				5,253.00

Report # 17

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/20/2010 06:00	1/21/2010 06:00	7,482	117,619	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - MILLING

7AM - CHECK PSI; SLIGHT VAC ON TBG - SLIGHT BLOW
R.U. PUMP & HARD LINE - MAKE CONNECTION
W/PWR SWIVEL - TOOK 346BBLS OF H2O TO
CATCH CIRC. - CIRC. GAS & OIL OUT OF WELL
TAG @+-8978' - MILL DOWN TO CIBP @9010'
A LOT OF FORMATION AND SOME FRAC BALLS
IN RETURNS - LET RETURNS CLEAN UP - BEGIN
MILLING ON CIBP @ 12:30PM - MILL ON CIBP
FOR 4 1/2 HRS - MADE +-1' OF HOLE - CIRC.
WELL CLEAN - L.D. 2 JTS OF 2 7/8" TBG - SWIFN
DRAIN PUMP & LINES - EOT @+- 8978' - LOST
1082BBLS TODAY

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 18

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/21/2010 06:00	1/22/2010 06:00	7,140	124,759	0.0

Time Log Summary

6:30-7AM-C.T-JSA MEETING-PWR SWVL

7AM-PSI-TBG WAS ON A HARD SUCK-CASING WAS ON A HARD SUCK-HOOKED UP HARDLINE -MADE TWO CONNECTIONS -TAGED PLUG
@+-9010'-PICKED UP OFF PLUG TO CATCH CRIC - 283BBLS OF H2O TO CATCH CRIC. - STARTED MILLING ON CIBP @ 8:30AM
MILL ON CIBP FOR 8 1/2 HOURS-MADE +- 1'1/2 OF HOLE - CRIC WELL CLEAN - L.D. 2 JTS OF 2 7/8"TBG -SWIFN - DRIAN PUMP & LINES - EOT@ 8978'
LOST 818BBLS TODAY.

5:30PM-SDFN

5:30PM-6PM-C.T.

10.5-RIG HOURS

1 HR TRAVEL

THANK YOU!!!!!! - 24



Well Chronology

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
7-2-S 1-W-6	4301330236			5,235.00	18.00	5,253.00	
Report # 19							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
1/22/2010 06:00	1/23/2010 06:00	6.925	131.684	0.0			

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - POOH W/TBG

7AM - CHECK PSI; TBG & CSG ON VAC; RIH W/2JTS
2 7/8" TBG - TAG CIBP; R.U. PWR SWVL, PUMP
& HARDLINE - TOOK 227BBLS TO CATCH CIRC.
BEGIN MILLING ON CIBP @ 8:30AM - MILLED
THROUGH CIBP @ 9AM - CIRC. WELL CLEAN
R.D. PWR SWIVEL - RIH W/25 JTS 2 7/8" TBG
TAG CIBP @9802' - CIRC. WELL FOR 1/2 HR
DRAIN PUMP & LINES - POOH W/313 JTS OF
2 7/8" TBG - CHANGE OUT 6" DIRLL BIT W/A
NEW 6" DRILL BIT - RIH W/311 JTS OF 2 7/8"
TBG - EOT @+9725' - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 20

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/25/2010 06:00	1/26/2010 06:00	7,330	139,014	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - PWR SWVL

7AM - CHECK PSI; CSG AND TBG ON VAC; RIH W/2 JTS
2 7/8" TBG - R.U. PWR SWVL, PUMP & HARD
LINE - P.U. 1 MORE JT OF 2 7/8" TBG W/SWVL
TOOK 460BBLS OF H2O TO CATCH CIRC - BEGIN
MILLING ON CIBP @ 11:20AM - MILL ON CIBP
FOR 5 1/2 HRS - MADE ABOUT 2' - L.D. 2 JTS
OF 2 7/8" TBG - SWIFN - EOT @+9757' - LOST
910BBLS OF H2O - DRAIN PUMP & LINES

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District	County	Field Name	State/Province	
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...
7-2-S 1-W-6	4301330236			KB - GL (ft)
				Orig KB Elev (ft)
				TH Elev (ft)
				5,235.00
				18.00
				5,253.00

Report # 21

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/26/2010 06:00	1/27/2010 06:00	6,807	145,821	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - PWR SWVL

7AM - CHECK PSI; TBG & CSG ON VAC; RIH W/2 JTS
2 7/8" TBG - R.U. PWR SWVL, PUMP & HARD
LINE - TOOK 220BBLs OF H2O TO CATCH CIRC.
BEGIN MILLING ON CIBP @ 8:40AM - MILLED
ON CIBP FOR 4.5 HRS - MILLED THROUGH CIBP
@ 1PM - SWVL IN THE HOLE W/3 JTS OF 2 7/8"
TBG - TAG CIBP & L.T. @ +9900' - CIRC. WELL
CLEAN - L.D. 1 JT 2 7/8" TBG - R.D. PWR SWVL
DRAIN PUMP & LINES - POOH W/316 JTS OF
2 7/8" TBG - L.D. BHA - SWIFN - LOST 584BBLs

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 22

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/27/2010 06:00	1/28/2010 06:00	8,207	154,028	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - RIG PUMP

7AM - CHECK PSI; SLIGHT BLOW FROM WELL - P.U.
& M.U. 4 1/8" BIT, RIH W/BIT SUB, 3 1/16"
SHORT COLLAR(8.01'), 3 1/16" SHORT COLLAR
(10.03'), C/O 2 7/8" PAC X 2 3/8" REG, TOP SUB
C/O 3 1/2" FH X 2 7/8" EUE, & 316 JTS 2 7/8"
TBG - R.U. PWR SWVL, PUMP & HARD LINE
SWVL DOWN 1 JT 2 7/8" TBG - TAG CIBP &
L.T. @ +9910' - TOOK 253BBLs OF H2O TO
CATCH CIRC. - WENT TO MILL ON CIBP, CIBP
WASN'T THERE - RIH W/20' OF TBG, TAG TOP
SUB ON L.T. - CIRC. WELL CLEAN(FOUND
FORMATION IN RETURNS) - R.D. PWR SWVL -
POOH W/316JTS 2 7/8" TBG - L.D. BHA - P.U.
& M.U. 4 1/8" BIT, RIH W/BIT SUB, C/O SUB,
& 76 JTS 2 7/8" TBG - SWIFN - LOST 371BBLs

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24



Well Chronology

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
7-2-S 1-W-6	4301330236			5,235.00	18.00	5,253.00	

Report # 23

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/28/2010 06:00	1/29/2010 06:00	9,809	163,837	0.0

Time Log Summary

C.T. - JSA MEETING - LADDERS

CHECK PSI; SLIGHT VAC ON TBG AND CSG; CONT. RIH W/240JTS 2 7/8" TBG - R.U. PWR SWVL, PUMP & HARD LINE - TOOK 260BBLs TO CATCH CIRC - SWVL DOWN & CLEAN OUT 14JTS OF 2 7/8" TBG(A LOT OF GRAVEL AND MUD IN RETURNS) - TAG HARD @+-10,305' - MILLED FOR 1.5 HRS - MADE +6" - CIRC. WELL CLEAN - R.D. PWR SWVL - L.D. 1 JT 2 7/8" TBG
POOH W/14JTS 2 7/8" TBG - SWIFN - EOT @ +-9848'
DRAIN PUMP & LINES - LOST 900BBLs OF H2O

SDFN

C.T.

11 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 24

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/29/2010 06:00	1/30/2010 06:00	6,857	170,694	0.0

Time Log Summary

C.T. - JSA MEETING - TOO H W/ TBG

CHECK PSI; TBG & CSG DEAD - BOPS WOULDN'T OPEN, FROZEN? - R.U. PUMP & LINES - TOOK 200BBLs TO CATCH CIRC - BOPS OPENED - RIH W/14 JTS 2 7/8"
TBG - R.U. PWR SWVL - TAG @ +-10,308' - MILL DOWN TO +-10,310' - BIT KEPT PLUGGING UP - CIRC. WELL CLEAN - R.D. PWR SWVL - DRAIN PUMP & LINES
POOH W/329 JTS OF 2 7/8" TBG - L.D. BIT & BIT SUB - NOTHING IN BIT OR BIT SUB THA WOULD PLUG RETURNS OFF - M.U. 2 7/8" COLLAR, RIH W/40JTS
2 7/8" TBG - EOT @+-1250' - SWIFN

SDFN

C.T.

10 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 25

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
2/1/2010 06:00	2/2/2010 06:00	2,472	173,166	0.0

Time Log Summary

C.T. - JSA MEETING - HOUSEKEEPING

CHECK PSI; TBG & CSG DEAD; SWIFN - CLEAN UP LOCATION - ROUTINE MAINTNANCE ON RIG - CHANGE OIL ON RIG - INSPECT DRILL LINE ON RIG

SDFN

C.T.

4.5 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft)
7-2-S 1-W-6	4301330236			5,235.00 18.00
				Orig KB Elev (ft) TH Elev (ft)
				5,253.00

Report # 26

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
2/2/2010 06:00	2/3/2010 06:00	-23,489	149,677	0.0

Time Log Summary

C.T. - JSA MEETING - L.D. TBGING

CHECK PSI - SLIGHT BLOW ON TBGING & CSGING IS DEAD - RIH W/288 JTS OF 2 7/8" TBG - L.D. 328 JTS OF 2 7/8" TBG - R.D. WORKFLOOR - N.D. BOPS - N.U. WELLHEAD - SWI - BE READY TO R.D. RIG 5 IN A.M.

SDFN

C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 27

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/16/2010 06:00	4/17/2010 06:00	4,635	154,312	0.0

Time Log Summary

C.T. - JSA MEETING - P.U. 2.875" TBG

SIRU; CHECK PSI; 400# SIWP - BLEED OFF WELL - N.U. BOPS & WORKFLOOR - C/O TO 2 7/8" TBG EQUIP - P.U. & M.U. 2 7/8" COLLAR, RIH W/288 JTS OF 2 7/8" TBG - EOT @+9027' - SWIFN - R.U. PUMP & LINES - BE READY TO CIRC. WELL CLEAN ON MONDAY MORNING -

SDFN

C.T.

11 HRS RIG

1 HR TRAVEL

THANK YOU!!! - 24

Report # 28

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/19/2010 06:00	4/20/2010 06:00	6,472	160,784	0.0

Time Log Summary

C.T. - JSA MEETING - POOH W/TBG

CHECK PSI - 0# SITP; 50# SICP - BLEED OFF WELL - HOOK UP RIG PUMP & HOT OILER - TOOK +-700BBLs TO CATCH CIRCULATION - CIRC THE WELL CLEAN W/180 DEGREE WATER FOR 3HRS - R.D. PUMP & HOTOILER - POOH W/288JTS OF 2 7/8" TBG - SWIFN
LOST +-960BBLs OF WATER DURING CIRCULATION

SDFN

C.T.

9.5 HRS RIG

1 HR TRAVEL

THANK YOU!!! - 24

Report # 29

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/20/2010 06:00	4/21/2010 06:00	14,997	175,781	0.0

Time Log Summary

C.T. - JSA MEETING - WIRELINE

CHECK PSI; WELL ON SLIGHT VAC - R.U. WIRELINE CREW - RIH W/7" COMPOSITE BIRDS PLUG - SET PLUG @8837'(TOP) - POOH W/WIRELINE - FILL WELL W/267BBLs OF WATER - RIH W/BOND LOG TOOLS - BOND LOG WELL FROM 8837' TO SURFACE, HOLDING 1000# PSI ON WELL DURING LOG - TOP OF CEMENT @5810', THEN FOUND CEMENT AGAIN @2750' - R.D. WIRELINE TRUCK - RIH W/2 7/8" COLLAR & 279JTS OF 2 7/8" TBG - EOT @+-8740' - SWIFN

SDFN

C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!!! - 24



BBA CAMPBELL UTE STATE 1-7B1
OH - Property #: 062880-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Project Group	State/Province		
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT		
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
7-2-S 1-W-6	4301330236			5,235.00 18.00	5,253.00	
Report # 30						
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)		
4/21/2010 06:00	4/22/2010 06:00	13,077	188,857	0.0		

Time Log Summary

C.T. - JSA MEETING - CEMENT JOB

CHECK PSI - 0# ON TBG & CSG - RIH W/3JTS OF 2 7/8" TBG - LIGHTLY TAG COMPOSITE BRIDGE PLUG @8837' - PULL UP 2' - R.U. HALLIBURTON CEMENT CREW - PUMP 50 SACKS OF CEMENT ON TOP OF PLUG - POOH W/20JTS OF 2 7/8" TBG - REVERSE OUT W/68BBLS OF WATER - POOH W/20 JTS OF 2 7/8" TBG - R.D. HALLIBURTON - SWIFN - EOT@+7573'

SDFN

C.T.

5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 31

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/22/2010 06:00	4/23/2010 06:00	-18,476	170,381	0.0

Time Log Summary

C.T. - JSA MEETING - ROADING RIG

CHECK PSI - 25# SITP; 0# SICP - RIH W/32JTS OF 2 7/8" TBG - TAG CEMENT TOP @+8593' - L.D. 288JTS OF 2 7/8" TBG - R.D. WORKFLOOR - N.D. BOPS - N.U. WELLHEAD - R.D. RIG 5 & EQUIP - ROAD RIG & EQUIP 11 MILES TO THE LAMICQ URRUTY 4-5A2 - SIRU - CHANGE OVER TO ROD EQUIP

SDFN

C.T.

9.5 HRS RIG

1.5 HRS TRAVEL

THANK YOU!! - 24

Bell, Deanna

From: Well Information System [wis-submission@blm.gov]
Sent: Friday, June 11, 2010 9:55 AM
To: Bell, Deanna
Subject: Approval/Final Action Taken

Attachments: WIS_PRINT_REVISED_87121.pdf



WIS_PRINT_REVIS
ED_87121.pdf (7...

Your EC Transaction 87121, Serial Number 00693-17440, has had an approval or final action taken on it. You may wish to view this action by clicking <https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=693&FormInstanceNumber=17440>.

RECEIVED June 16, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1970
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: CAMPBELL UTE ST 1-7B1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2315 FNL 2106 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 02.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013302360000
PHONE NUMBER: 405 552-7883 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/23/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Subsequent Report for Notice of Intent dated 2/3/2010 and approved on 3/4/2010 to isolate perforations 8852 - 8990 & run CBL from 8650' to surface. Well chronology is attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 21, 2010		
NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 6/16/2010	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H621970
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102-8260		7. If Unit or CA/Agreement, Name and/or No. UTU58794
3b. Phone No. (include area code) Ph: 435-353-5780 Fx: 435-353-4139		8. Well Name and No. CAMPBELL UTE 1-7B1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T2S R1W SENW 2315FNL 2106FWL		9. API Well No. 43-013-30236-00-S1
		10. Field and Pool, or Exploratory BLUEBELL
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent report for notice of intent dated 2/3/2010 and approved on 2/17/2010. Set CIBP @ 9,010', set 1 sack cement on top. Perforate Lower Green River 8,852 - 8,990', 73', 4 intervals, 146 holes. Set pkr @ 8,789'. Swab test. Acidize new perforations w/ 7000 gals 15% HCL acid & 200 7/8 OD rubber perfpac. Swab test. Release & LD pkr @ 8,789'. Milled through CIBP @ 9,010' & 9,802'. Set 7" composite bridge plug @ 8837'. Bond log well from 8,837' to surface (log sent from OKC office on 5/18/2010). Reset 7" composite bridge plug @ 8,835', pump 50 sacks cement on top. Tag cement @ 8,593'. Well is being evaluated as a water disposal well.

Attachments: well chronology

14. I hereby certify that the foregoing is true and correct. Electronic Submission #87121 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 06/01/2010 (10GJ1612SE)	
Name (Printed/Typed) GEORGE GURR	Title PRODUCTION FOREMAN
Signature (Electronic Submission)	Date 05/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MICHAEL LEE Title PETROLEUM ENGINEER	Date 06/11/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******RECEIVED** June 16, 2010



BBA CAMPBELL UTE STATE 1-7B1
OH - Property #: 062880-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...
7-2-S 1-W-6	4301330236			KB - GL (ft)
				Orig KB Elev (ft)
				TH Elev (ft)
Job Category	Primary Job Type	Secondary Job Type		
RECOMPLETION	COMPLETION	ADD PAY		
Job Start Date	Job End Date	AFE Number	Total AFE + Sup Amount	
12/28/2009 06:00	2/4/2010 06:00	151316	704,000	
Contractor, Rig Name	Rig Number	Rig Type		
STONE WELL SERVICE LLC	5	WO/COMP/PU-ONSHORE		
Contractor, Rig Name	Rig Number	Rig Type		
STONE WELL SERVICE LLC	5			
Job Phase	Act Dur (days)	Pl Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
	114.00		159,386.40	
Cost Var ML				

Report # 1

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
12/28/2009 06:00	12/29/2009 00:00	7,016	7,016	0.0
Time Log Summary				
6:30-7AM - C.T. - JSA MEETING - ROADING RIG				
7AM - LOAD DOGHOUSE; WALK AROUND ON RIG & EQUIP - ROAD RIG 5 & EQUIP 8 MILES TO THE CAMPBELL UTE 1-7B1 - CHECK PSI; 250# SIWP - S.I.R.U.				
BEGIN TO BLEED OFF WELL; SPOT IN PUMP & TANKS;				
WELL IS DEAD; N.D. WELLHEAD; N.U. BOPS - X-OVER TO 2 7/8" TBG EQUIP - R.U. WORKFLOOR - P.U. & M.U. 6" BIT & SCRAPPER - SWIFN - BE READY TO P.U. TBG IN A.M.				

5PM - SDFN

5-5:30PM - C.T.

10 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 2

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
12/29/2009 00:00	12/30/2009 00:00	3,979	10,995	0.0
Time Log Summary				
6:30-7AM - C.T. - JSA MEETING - P.U. TBG				
7AM - CHECK PSI; 75# SIWP; BLEED OFF WELL; RIH W/6" BIT & SCRAPPER, & P.U 313 JTS 2 7/8" 8RD TBG				
TAG FILL @ +9796' - 4' ABOVE CIBP - L.D. 1 JT 2 7/8" TBG - POOH W/152 JTS 2 7/8" 8RD TBG - (TBG IS CATCHING SOMETHING DOWN HOLE ON EVERY JT)				
SWIFN				

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG
1 HR TRAVEL

THANK YOU!!!! - 24

Report # 3

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
12/30/2009 06:00	12/31/2009 06:00	4,002	14,997	0.0
Time Log Summary				
6:30-7AM - C.T. - JSA MEETING - POOH W/TBG				
7AM - CHECK PSI; 50# SITP; 0# SICP; BLEED OFF WELL				
CONT. POOH W/161 JTS 2 7/8" TBG - (TBG STILL CATCHING SOMETHING EVERY JT; HUNG UP AROUND 498', TOOK 4,000# OVER TO GET THROUGH) - L.D. BIT & SCRAPPER - N.D. BOPS - CHECK WELLHEAD FOR ANYTHING COLLARS MIGHT BE HANGING UP ON, COULDN'T SEE ANYTHING - N.U. BOPS - SWIFN				

12PM - SDFN

12-12:30PM - C.T.

5 HRS RIG
1 HR TRAVEL

THANK YOU!!!!!! - 24

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 7-2-S 1-W-6	API/UVI 4301330236	Latitude (DMS)	Longitude (DMS)	Ground Elev ... 5,235.00
				KB - GL (ft) 18.00
				Orig KB Elev (ft) 5,253.00
				TH Elev (ft)

Report # 4

Report Start Date 12/31/2009 06:00	Report End Date 1/1/2010 06:00	Daily Cost 3,832	Cum Cost To Date 18,829	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - WIRELINE

7AM - CHECK PSI; 50# SWP; BLEED OFF WELL - R.U. WEATHERFORD WIRELINE TRUCK - RIH W/5 1/2" GUAGE TO 8500' - POOH W/GUAGE - RIH W/60 ARM CALIB. LOG TOOL - LOG FROM 8500' TO SURFACE - FOUND HOLE AT 3180' - NO GOOD INDICATION OF WHAT TBG WAS CATCHING ON - R.D. WEATHERFORD WIRELINE CREW - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 5

Report Start Date 1/4/2010 06:00	Report End Date 1/5/2010 06:00	Daily Cost 5,682	Cum Cost To Date 24,511	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HOUSEKEEPING

7AM - CHECK PSI; SLIGHT BLOW ON WELL; MAINTANCE ON RIG; R.U. WIRELINE TRUCK - RIH W/CCL; LOG FROM 600' TO SURFACE - NO BIG SIGNS OF WHAT WE COULD BE HANGING UP ON - R.D. WIRELINE TRUCK - P.U. & M.U. 6 1/8" STRING MILL AND C/O SUB, RIH W/33 JTS 2 7/8" TBG - TAGGED GOING IN @ +406' THEN TAGGED JUST ABOUT EVERY COLLAR AFTER THAT - THEN TAGGED EVERY COLLAR COMING OUT OF HOLE TILL WE GOT ABOVE +406' - L.D. STRING MILL - SWIFN

3PM - SDFN

3-3:30PM - C.T.

8 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 6

Report Start Date 1/5/2010 06:00	Report End Date 1/6/2010 06:00	Daily Cost 9,042	Cum Cost To Date 33,553	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - RIG PUMP

7AM - CHECK PSI; SLIGHT BLOW FROM WELL; R.U. WIRELINE TRUCK; RIH & SET CIBP @9010' - WIRELINE 1 SACK OF CEMENT ONTO CIBP; R.D. WIRELINE TRUCK; R.U. RIG PUMP & LINES - FILL WELL W/296BBLs OF H2O - PSI TEST WELL TO 500#, GOOD TEST - PSI TEST WELL TO 750#, GOOD TEST - PSI TEST WELL TO 1000#, GOOD TEST, LOST 50# IN 5 MINS - SWIFN - DRAIN PUMP & LINES

4PM - SDFN

4-4:30PM - C.T.

9 HRS RIG

1 HR TRAVEL

THANK YOU!!!!!! - 24

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...
7-2-S 1-W-6	4301330236			5,235.00
				KB - GL (ft)
				18.00
				Orig KB Elev (ft)
				5,253.00
				TH Elev (ft)

Report # 7

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/6/2010 06:00	1/7/2010 06:00	6,635	40,188	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HYDRO-TESTING

7AM - CHECK PSI; 0# ON WELL; R.U. HYDRO-TESTER - P.U. & M.U. 2 7/8" PSN - (COULDN'T GET HYDRO-TESTERS TOOLS DOWN TBG, TOO MUCH OIL AT SURFACE) RIH W/33 JTS 2 7/8" TBG - R.U. PUMP & LINES - CIRC. OIL OUT OF WELL W/20BBLs OF H2O - POOH W/33 JTS 2 7/8" TBG - BEGIN HYDRO-TESTING - TEST 285 JTS 2 7/8" TBG - NO BAD JTS - R.D. HYDRO-TESTER - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 244

Report # 8

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/7/2010 06:00	1/7/2010 06:00	5,600	45,788	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HOT OILERS

7AM - CHECK PSI; 0# SIWP; R.U. HOT OILER, RIG PUMP & LINES - CIRC. WELL W/170 DEGREE WATER FOR 2 HRS AND 20 MINS - +- 650BBLs CIRCULATED - R.D. HOT OILER - DRAIN PUMP AND LINES - STEAM OFF RIG FLOOR AND CLEAN OUT CELLAR - POOH W/285 JTS 2 7/8" TBG - L.D. 2 7/8" PSN - SWIFN -

2:30PM - SDFN

2:30-3PM - C.T.

7.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 9

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/8/2010 06:00	1/9/2010 06:00	14,755	60,543	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - PERFORATING

7AM - R.U. WIRELINE TRUCK - PERFORATE FROM 8852' TO 8990' - 73', 146 NEW HOLES - FLUID LEVEL WENT FROM 500' TO 3500' AFTER FIRST GUN RUN - R.D. WIRELINE TRUCK - P.U. & M.U. 7" PACKER, RIH W/2 7/8" PSN, & 281 JTS 2 7/8" 8RD TBG - SET PACKER @ +-8789' - R.U. SWAB EQUIP - START SWABBING @ 3PM - STARTING FLUID LEVEL @+-7800'
MAKE 4 SWAB RUNS - SWABBED BACK 12 BBLs OF FLUID - TRACE OF OIL ON LAST RUN - E.F.L. @+-8000'
FILL CSG W/220BBLs H2O - PSI TEST CSG & PACKER TO 500# - GOOD TEST - R.D. SWAB EQUIP - SWIFN

6PM - SDFN

6-6:30PM - C.T

11 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24



BBA CAMPBELL UTE STATE 1-7B1
OH - Property #: 062880-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 7-2-S 1-W-6	API/UWI 4301330236	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft) 5,235.00 18.00
				Orig KB Elev (ft) TH Elev (ft) 5,253.00

Report # 10

Report Start Date 1/12/2010 06:00	Report End Date 1/12/2010 06:00	Daily Cost 5,425	Cum Cost To Date 65,967	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - SWABBING

7AM - CHECK PSI; 150# SITP; 0# SIWP; BLEED OFF TBG

R.U. SWAB EQUIP - S.F.L. @+8500' - MAKE 8 SWAB RUNS - 4 OF THEM WHERE DRY - SWABBED BACK +4BBLs OF FLUID - RUN #7 HAD A 85% OIL CUT - LAST RUN WAS DRY - R.D. SWAB EQUIP. - DRAIN LINES - SWIFN

3:30PM - SDFN

3:30-4PM - C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 11

Report Start Date 1/12/2010 06:00	Report End Date 1/12/2010 06:00	Daily Cost 16,312	Cum Cost To Date 82,279	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - ACID JOB

7AM - CHECK PSI; 100# SITP; 0# SICP; BLEED OFF TBG; R.U. SWAB EQUIP - FLUID LEVEL @+8600' - R.D. SWAB EQUIP - R.U. HALIBURTON ACID CREW - ACIDIZE PERFS FROM 8852' TO 8990' W/15% HCl - HOLD 500# ON CSG DURING ACID JOB - R.D. ACID CREW - R.U. SWAB EQUIP - S.F.L. @+4800' - MAKE 13 SWAB RUNS - SWABBED BACK +64BBLs OF FLUID

LAST RUN WAS 38% OIL - E.F.L. @+8000' - PH WAS A 7 - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 12

Report Start Date 1/13/2010 06:00	Report End Date 1/14/2010 06:00	Daily Cost 6,452	Cum Cost To Date 88,731	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - SWABBING

7AM - CHECK PSI; 450# SITP - 0# SICP - BLEED OFF TBG - R.U. SWAB EQUIP - S.F.L. @+8000' - MADE 7 SWAB RUNS - SWABBED BACK +-11BBLs OF FLUID - LAST RUN WAS 45% OIL - E.F.L. @ +- 8400' - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

3:30PM - SDFN

3:30-4PM - C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 13

Report Start Date 1/14/2010 06:00	Report End Date 1/15/2010 06:00	Daily Cost 5,192	Cum Cost To Date 93,923	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - SWABBING

7AM - CHECK PSI - 300# SITP; 0# SICP; BLEED OFF WELL - R.U. SWAB EQUIP - S.F.L. @+8400' - MADE 7 SWAB RUNS - SWABBED BACK +- 13BBLs OF FLUID -

LAST RUN WAS 55% OIL - E.F.L. @+8400' - R.D. SWAB EQUIP - PUMP 48BBLs OF H2O DOWN TBG - RELEASE PACKER - RIH W/5JTS OF 2 7/8" TBG - SET PACKER @ +8940' - R.U. SWAB EQUIP - S.F.L. @ +5400' - MADE 9 SWAB RUNS - SWABBED BACK 31BBLs OF FLUID - FOUND MUD ON CUPS - TRACE OF OIL ON LAST RUN & A LITTLE MUD IN SAMPLE - E.F.L. @+8250' - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 7-2-S 1-W-6	API/UWI 4301330236	Latitude (DMS)	Longitude (DMS)	Ground Elev ... 5,235.00
			KB - GL (ft) 18.00	Orig KB Elev (ft) 5,253.00
				TH Elev (ft)

Report # 14

Report Start Date 1/15/2010 06:00	Report End Date 1/16/2010 06:00	Daily Cost 3,512	Cum Cost To Date 97,435	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - FIRE HAZARDS

7AM - CHECK PSI; TBG ON SLIGHT VAC; SLIGHT BLOW ON CSG; R.U. SWAB EQUIP - S.F.L. @+7800' - MADE 14 SWAB RUNS - SWABBED BACK +51BBLS OF FLUID

LAST RUN WAS 20% OIL - HAD A SOLID IN WELL THAT WAS TEARING UP SWAB CUPS - E.F.L. @+8250' - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

3:30PM - SDFN

3:30-4PM - C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 15

Report Start Date 1/18/2010 06:00	Report End Date 1/19/2010 06:00	Daily Cost 5,622	Cum Cost To Date 103,057	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HOUSEKEEPING

7AM - CHECK PSI; 0# SITP; 300# SICP; R.U. SWAB EQUIP - MAKE 1 SWAB RUN TO CHECK FLUID LEVEL - FLUID LEVEL @+ 8200' - 89% OIL - R.D. SWAB EQUIP -

BLEED OFF CSG - RELEASE PACKER - POOH W/34JTS

2 7/8" TBG - BRAKE LINKAGE ON MAIN DRUM BROKE

TAKE OFF LINGAGE - FIX STEERING RAM ON RIG - EOT @ +7916' - SWIFN

1PM - SDFN

1-1:30PM - C.T.

6 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 16

Report Start Date 1/19/2010 06:00	Report End Date 1/20/2010 06:00	Daily Cost 7,080	Cum Cost To Date 110,137	Depth End (ftKB) 0.0
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Time Log Summary

7-7:30AM - C.T. - JSA MEETING - MUD PUMP

7:30AM - CHECK PSI; 50# SITP; 250# SICP; BLEED OFF WELL - R.U. PUMP & LINES - TOOK 663BBLS OF H2O TO FILL WELL - CIRC. 20BBLS OF H2O - PUMPED FOR 2 HRS & 15 MINS - POOH W/253 JTS OF 2 7/8" TBG - L.D. PACKER & PSN - N.U. STRIPPING HEAD - P.U. & M.U. 6" BIT, RIH W/GUNCH BASKET, C/O 3 1/2" REG X 2 7/8" EUE, & 288 JTS 2 7/8" TBG - TAG 20' IN ON JT#288 @ +8998' - POOH W/2 JTS 2 7/8" TBG - STRIP ON DRILLING RUBBER - L.D. 2JTS 2 7/8" TBG - RIH W/2 JTS 2 7/8" TBG - EOT@+8978' - R.U. PWR SWVL

HAVE PUMP & PWR SWVL READY TO START DRILLING IN A.M. - SWIFN

5PM - SDFN

5-5:30PM - C.T.

9.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft)
7-2-S 1-W-6	4301330236			5,235.00 18.00
				Orig KB Elev (ft) TH Elev (ft)
				5,253.00

Report # 17

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/20/2010 06:00	1/21/2010 06:00	7,482	117,619	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - MILLING

7AM - CHECK PSI; SLIGHT VAC ON TBG - SLIGHT BLOW
R.U. PUMP & HARD LINE - MAKE CONNECTION
W/PWR SWIVEL - TOOK 346BBLS OF H2O TO
CATCH CIRC. - CIRC. GAS & OIL OUT OF WELL
TAG @+-8978' - MILL DOWN TO CIBP @9010'
A LOT OF FORMATION AND SOME FRAC BALLS
IN RETURNS - LET RETURNS CLEAN UP - BEGIN
MILLING ON CIBP @ 12:30PM - MILL ON CIBP
FOR 4 1/2 HRS - MADE +-1' OF HOLE - CIRC.
WELL CLEAN - L.D. 2 JTS OF 2 7/8" TBG - SWIFN
DRAIN PUMP & LINES - EOT @+- 8978' - LOST
1082BBLS TODAY

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 18

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/21/2010 06:00	1/22/2010 06:00	7,140	124,759	0.0

Time Log Summary

6:30-7AM-C.T-JSA MEETING-PWR SWVL

7AM-PSI-TBG WAS ON A HARD SUCK-CASING WAS ON A HARD SUCK-HOOKED UP HARDLINE -MADE TWO CONNECTIONS -TAGED PLUG
@+-9010'-PICKED UP OFF PLUG TO CATCH CRIC - 283BBLS OF H2O TO CATCH CRIC. - STARTED MILLING ON CIBP @ 8:30AM
MILL ON CIBP FOR 8 1/2 HOURS-MADE +- 1'1/2 OF HOLE - CRIC WELL CLEAN - L.D. 2 JTS OF 2 7/8"TBG -SWIFN - DRIAN PUMP & LINES - EOT@ 8978'
LOST 818BBLS TODAY.

5:30PM-SDFN

5:30PM-6PM-C.T.

10.5-RIG HOURS

1 HR TRAVEL

THANK YOU!!!!!! - 24



Well Chronology

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
7-2-S 1-W-6	4301330236			5,235.00	18.00	5,253.00	
Report # 19							
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)			
1/22/2010 06:00	1/23/2010 06:00	6.925	131.684	0.0			

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - POOH W/TBG

7AM - CHECK PSI; TBG & CSG ON VAC; RIH W/2JTS
2 7/8" TBG - TAG CIBP; R.U. PWR SWVL, PUMP
& HARDLINE - TOOK 227BBLS TO CATCH CIRC.
BEGIN MILLING ON CIBP @ 8:30AM - MILLED
THROUGH CIBP @ 9AM - CIRC. WELL CLEAN
R.D. PWR SWIVEL - RIH W/25 JTS 2 7/8" TBG
TAG CIBP @9802' - CIRC. WELL FOR 1/2 HR
DRAIN PUMP & LINES - POOH W/313 JTS OF
2 7/8" TBG - CHANGE OUT 6" DIRLL BIT W/A
NEW 6" DRILL BIT - RIH W/311 JTS OF 2 7/8"
TBG - EOT @+9725' - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 20

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/25/2010 06:00	1/26/2010 06:00	7,330	139,014	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - PWR SWVL

7AM - CHECK PSI; CSG AND TBG ON VAC; RIH W/2 JTS
2 7/8" TBG - R.U. PWR SWVL, PUMP & HARD
LINE - P.U. 1 MORE JT OF 2 7/8" TBG W/SWVL
TOOK 460BBLS OF H2O TO CATCH CIRC - BEGIN
MILLING ON CIBP @ 11:20AM - MILL ON CIBP
FOR 5 1/2 HRS - MADE ABOUT 2' - L.D. 2 JTS
OF 2 7/8" TBG - SWIFN - EOT @+9757' - LOST
910BBLS OF H2O - DRAIN PUMP & LINES

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District	County	Field Name	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)
7-2-S 1-W-6	4301330236		
		Ground Elev ...	KB - GL (ft)
		5,235.00	18.00
		Orig KB Elev (ft)	TH Elev (ft)
		5,253.00	

Report # 21

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/26/2010 06:00	1/27/2010 06:00	6,807	145,821	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - PWR SWVL

7AM - CHECK PSI; TBG & CSG ON VAC; RIH W/2 JTS
2 7/8" TBG - R.U. PWR SWVL, PUMP & HARD
LINE - TOOK 220BBLs OF H2O TO CATCH CIRC.
BEGIN MILLING ON CIBP @ 8:40AM - MILLED
ON CIBP FOR 4.5 HRS - MILLED THROUGH CIBP
@ 1PM - SWVL IN THE HOLE W/3 JTS OF 2 7/8"
TBG - TAG CIBP & L.T. @ +9900' - CIRC. WELL
CLEAN - L.D. 1 JT 2 7/8" TBG - R.D. PWR SWVL
DRAIN PUMP & LINES - POOH W/316 JTS OF
2 7/8" TBG - L.D. BHA - SWIFN - LOST 584BBLs

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 22

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/27/2010 06:00	1/28/2010 06:00	8,207	154,028	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - RIG PUMP

7AM - CHECK PSI; SLIGHT BLOW FROM WELL - P.U.
& M.U. 4 1/8" BIT, RIH W/BIT SUB, 3 1/16"
SHORT COLLAR(8.01'), 3 1/16" SHORT COLLAR
(10.03'), C/O 2 7/8" PAC X 2 3/8" REG, TOP SUB
C/O 3 1/2" FH X 2 7/8" EUE, & 316 JTS 2 7/8"
TBG - R.U. PWR SWVL, PUMP & HARD LINE
SWVL DOWN 1 JT 2 7/8" TBG - TAG CIBP &
L.T. @ +9910' - TOOK 253BBLs OF H2O TO
CATCH CIRC. - WENT TO MILL ON CIBP, CIBP
WASN'T THERE - RIH W/20' OF TBG, TAG TOP
SUB ON L.T. - CIRC. WELL CLEAN(FOUND
FORMATION IN RETURNS) - R.D. PWR SWVL -
POOH W/316JTS 2 7/8" TBG - L.D. BHA - P.U.
& M.U. 4 1/8" BIT, RIH W/BIT SUB, C/O SUB,
& 76 JTS 2 7/8" TBG - SWIFN - LOST 371BBLs

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24



Well Chronology

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
7-2-S 1-W-6	4301330236			5,235.00	18.00	5,253.00	

Report # 23

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/28/2010 06:00	1/29/2010 06:00	9,809	163,837	0.0

Time Log Summary

C.T. - JSA MEETING - LADDERS

CHECK PSI; SLIGHT VAC ON TBG AND CSG; CONT. RIH W/240JTS 2 7/8" TBG - R.U. PWR SWVL, PUMP & HARD LINE - TOOK 260BBLs TO CATCH CIRC - SWVL DOWN & CLEAN OUT 14JTS OF 2 7/8" TBG(A LOT OF GRAVEL AND MUD IN RETURNS) - TAG HARD @+-10,305' - MILLED FOR 1.5 HRS - MADE +6" - CIRC. WELL CLEAN - R.D. PWR SWVL - L.D. 1 JT 2 7/8" TBG
POOH W/14JTS 2 7/8" TBG - SWIFN - EOT @ +-9848'
DRAIN PUMP & LINES - LOST 900BBLs OF H2O

SDFN

C.T.

11 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 24

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/29/2010 06:00	1/30/2010 06:00	6,857	170,694	0.0

Time Log Summary

C.T. - JSA MEETING - TOO H W/ TBG

CHECK PSI; TBG & CSG DEAD - BOPS WOULDN'T OPEN, FROZEN? - R.U. PUMP & LINES - TOOK 200BBLs TO CATCH CIRC - BOPS OPENED - RIH W/14 JTS 2 7/8"
TBG - R.U. PWR SWVL - TAG @ +-10,308' - MILL DOWN TO +-10,310' - BIT KEPT PLUGGING UP - CIRC. WELL CLEAN - R.D. PWR SWVL - DRAIN PUMP & LINES
POOH W/329 JTS OF 2 7/8" TBG - L.D. BIT & BIT SUB - NOTHING IN BIT OR BIT SUB THA WOULD PLUG RETURNS OFF - M.U. 2 7/8" COLLAR, RIH W/40JTS
2 7/8" TBG - EOT @+-1250' - SWIFN

SDFN

C.T.

10 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 25

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
2/1/2010 06:00	2/2/2010 06:00	2,472	173,166	0.0

Time Log Summary

C.T. - JSA MEETING - HOUSEKEEPING

CHECK PSI; TBG & CSG DEAD; SWIFN - CLEAN UP LOCATION - ROUTINE MAINTNANCE ON RIG - CHANGE OIL ON RIG - INSPECT DRILL LINE ON RIG

SDFN

C.T.

4.5 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District	County	Field Name	Project Group	State/Province		
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT		
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
7-2-S 1-W-6	4301330236			5,235.00 18.00	5,253.00	

Report # 26

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
2/2/2010 06:00	2/3/2010 06:00	-23,489	149,677	0.0

Time Log Summary

C.T. - JSA MEETING - L.D. TBGING

CHECK PSI - SLIGHT BLOW ON TBGING & CSGING IS DEAD - RIH W/288 JTS OF 2 7/8" TBG - L.D. 328 JTS OF 2 7/8" TBG - R.D. WORKFLOOR - N.D. BOPS - N.U. WELLHEAD - SWI - BE READY TO R.D. RIG 5 IN A.M.

SDFN

C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 27

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/16/2010 06:00	4/17/2010 06:00	4,635	154,312	0.0

Time Log Summary

C.T. - JSA MEETING - P.U. 2.875" TBG

SIRU; CHECK PSI; 400# SIWP - BLEED OFF WELL - N.U. BOPS & WORKFLOOR - C/O TO 2 7/8" TBG EQUIP - P.U. & M.U. 2 7/8" COLLAR, RIH W/288 JTS OF 2 7/8" TBG - EOT @+9027' - SWIFN - R.U. PUMP & LINES - BE READY TO CIRC. WELL CLEAN ON MONDAY MORNING -

SDFN

C.T.

11 HRS RIG

1 HR TRAVEL

THANK YOU!!! - 24

Report # 28

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/19/2010 06:00	4/20/2010 06:00	6,472	160,784	0.0

Time Log Summary

C.T. - JSA MEETING - POOH W/TBG

CHECK PSI - 0# SITP; 50# SICP - BLEED OFF WELL - HOOK UP RIG PUMP & HOT OILER - TOOK +-700BBLs TO CATCH CIRCULATION - CIRC THE WELL CLEAN W/180 DEGREE WATER FOR 3HRS - R.D. PUMP & HOTOILER - POOH W/288JTS OF 2 7/8" TBG - SWIFN LOST +-960BBLs OF WATER DURING CIRCULATION

SDFN

C.T.

9.5 HRS RIG

1 HR TRAVEL

THANK YOU!!! - 24

Report # 29

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/20/2010 06:00	4/21/2010 06:00	14,997	175,781	0.0

Time Log Summary

C.T. - JSA MEETING - WIRELINE

CHECK PSI; WELL ON SLIGHT VAC - R.U. WIRELINE CREW - RIH W/7" COMPOSITE BIRDS PLUG - SET PLUG @8837'(TOP) - POOH W/WIRELINE - FILL WELL W/267BBLs OF WATER - RIH W/BOND LOG TOOLS - BOND LOG WELL FROM 8837' TO SURFACE, HOLDING 1000# PSI ON WELL DURING LOG - TOP OF CEMENT @5810', THEN FOUND CEMENT AGAIN @2750' - R.D. WIRELINE TRUCK - RIH W/2 7/8" COLLAR & 279JTS OF 2 7/8" TBG - EOT @+-8740' - SWIFN

SDFN

C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!!! - 24



BBA CAMPBELL UTE STATE 1-7B1
OH - Property #: 062880-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Project Group	State/Province		
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT		
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
7-2-S 1-W-6	4301330236			5.235.00 18.00	5.253.00	
Report # 30						
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)		
4/21/2010 06:00	4/22/2010 06:00	13,077	188,857	0.0		

Time Log Summary

C.T. - JSA MEETING - CEMENT JOB

CHECK PSI - 0# ON TBG & CSG - RIH W/3JTS OF 2 7/8" TBG - LIGHTLY TAG COMPOSITE BRIDGE PLUG @8837' - PULL UP 2' - R.U. HALLIBURTON CEMENT CREW - PUMP 50 SACKS OF CEMENT ON TOP OF PLUG - POOH W/20JTS OF 2 7/8" TBG - REVERSE OUT W/68BBLS OF WATER - POOH W/20 JTS OF 2 7/8" TBG - R.D. HALLIBURTON - SWIFN - EOT@+7573'

SDFN

C.T.

5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 31

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/22/2010 06:00	4/23/2010 06:00	-18,476	170,381	0.0

Time Log Summary

C.T. - JSA MEETING - ROADING RIG

CHECK PSI - 25# SITP; 0# SICP - RIH W/32JTS OF 2 7/8" TBG - TAG CEMENT TOP @+8593' - L.D. 288JTS OF 2 7/8" TBG - R.D. WORKFLOOR - N.D. BOPS - N.U. WELLHEAD - R.D. RIG 5 & EQUIP - ROAD RIG & EQUIP 11 MILES TO THE LAMICQ URRUTY 4-5A2 - SIRU - CHANGE OVER TO ROD EQUIP

SDFN

C.T.

9.5 HRS RIG

1.5 HRS TRAVEL

THANK YOU!! - 24

Bell, Deanna

From: Well Information System [wis-submission@blm.gov]
Sent: Friday, June 11, 2010 9:55 AM
To: Bell, Deanna
Subject: Approval/Final Action Taken

Attachments: WIS_PRINT_REVISIED_87121.pdf



WIS_PRINT_REVIS
ED_87121.pdf (7...

Your EC Transaction 87121, Serial Number 00693-17440, has had an approval or final action taken on it. You may wish to view this action by clicking <https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=693&FormInstanceNumber=17440>.

RECEIVED June 16, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1970
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: CAMPBELL UTE ST 1-7B1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2315 FNL 2106 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 02.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013302360000
PHONE NUMBER: 405 552-7883 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/23/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Subsequent for Notice of Intent dated 2/3/2010 and approved on 3/04/2010. Attached BLM subsequent sundry and well chronology.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 17, 2010		
NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 6/16/2010	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H621970
2. Name of Operator DEVON ENERGY PRODUCTION CO E		6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102-8260		7. If Unit or CA/Agreement, Name and/or No. UTU58794
3b. Phone No. (include area code) Ph: 435-353-5780 Fx: 435-353-4139		8. Well Name and No. CAMPBELL UTE 1-7B1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T2S R1W SENW 2315FNL 2106FWL		9. API Well No. 43-013-30236-00-S1
		10. Field and Pool, or Exploratory BLUEBELL
		11. County or Parish, and State DUCHESE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent report for notice of intent dated 2/3/2010 and approved on 2/17/2010. Set CIBP @ 9,010', set 1 sack cement on top. Perforate Lower Green River 8,852 - 8,990', 73', 4 intervals, 146 holes. Set pkr @ 8,789'. Swab test. Acidize new perforations w/ 7000 gals 15% HCL acid & 200 7/8 OD rubber perfpac. Swab test. Release & LD pkr @ 8,789'. Milled through CIBP @ 9,010' & 9,802'. Set 7" composite bridge plug @ 8837'. Bond log well from 8,837' to surface (log sent from OKC office on 5/18/2010). Reset 7" composite bridge plug @ 8,835', pump 50 sacks cement on top. Tag cement @ 8,593'. Well is being evaluated as a water disposal well.

Attachments: well chronology

14. I hereby certify that the foregoing is true and correct. Electronic Submission #87121 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Vernal Committed to AFMSS for processing by GAIL JENKINS on 06/01/2010 (10GJ1612SE)	
Name (Printed/Typed) GEORGE GURR	Title PRODUCTION FOREMAN
Signature (Electronic Submission)	Date 05/28/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MICHAEL LEE Title PETROLEUM ENGINEER	Date 06/11/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******RECEIVED** June 16, 2010



BBA CAMPBELL UTE STATE 1-7B1
OH - Property #: 062880-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft)
7-2-S 1-W-6	4301330236			5,235.00 18.00
Orig KB Elev (ft)	TH Elev (ft)			5,253.00
Job Category	Primary Job Type	Secondary Job Type		
RECOMPLETION	COMPLETION	ADD PAY		
Job Start Date	Job End Date	AFE Number	Total AFE + Sup Amount	
12/28/2009 06:00	2/4/2010 06:00	151316	704,000	
Contractor, Rig Name	Rig Number	Rig Type		
STONE WELL SERVICE LLC	5	WO/COMP/PU-ONSHORE		
Contractor, Rig Name	Rig Number	Rig Type		
STONE WELL SERVICE LLC	5			
Job Phase	Act Dur (days)	Pl Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost
	114.00		159,386.40	
Cost Var ML				

Report # 1

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
12/28/2009 06:00	12/29/2009 00:00	7,016	7,016	0.0
Time Log Summary				
6:30-7AM - C.T. - JSA MEETING - ROADING RIG				
7AM - LOAD DOGHOUSE; WALK AROUND ON RIG & EQUIP - ROAD RIG 5 & EQUIP 8 MILES TO THE CAMPBELL UTE 1-7B1 - CHECK PSI; 250# SIWP - S.I.R.U.				
BEGIN TO BLEED OFF WELL; SPOT IN PUMP & TANKS;				
WELL IS DEAD; N.D. WELLHEAD; N.U. BOPS - X-OVER TO 2 7/8" TBG EQUIP - R.U. WORKFLOOR - P.U. & M.U. 6" BIT & SCRAPPER - SWIFN - BE READY TO P.U. TBG IN A.M.				

5PM - SDFN

5-5:30PM - C.T.

10 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 2

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
12/29/2009 00:00	12/30/2009 00:00	3,979	10,995	0.0
Time Log Summary				
6:30-7AM - C.T. - JSA MEETING - P.U. TBG				
7AM - CHECK PSI; 75# SIWP; BLEED OFF WELL; RIH W/6" BIT & SCRAPPER, & P.U 313 JTS 2 7/8" 8RD TBG				
TAG FILL @ +9796' - 4' ABOVE CIBP - L.D. 1 JT 2 7/8" TBG - POOH W/152 JTS 2 7/8" 8RD TBG - (TBG IS CATCHING SOMETHING DOWN HOLE ON EVERY JT)				
SWIFN				

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG
1 HR TRAVEL

THANK YOU!!!! - 24

Report # 3

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
12/30/2009 06:00	12/31/2009 06:00	4,002	14,997	0.0
Time Log Summary				
6:30-7AM - C.T. - JSA MEETING - POOH W/TBG				
7AM - CHECK PSI; 50# SITP; 0# SICP; BLEED OFF WELL				
CONT. POOH W/161 JTS 2 7/8" TBG - (TBG STILL CATCHING SOMETHING EVERY JT; HUNG UP AROUND 498', TOOK 4,000# OVER TO GET THROUGH) - L.D. BIT & SCRAPPER - N.D. BOPS - CHECK WELLHEAD FOR ANYTHING COLLARS MIGHT BE HANGING UP ON, COULDN'T SEE ANYTHING - N.U. BOPS - SWIFN				

12PM - SDFN

12-12:30PM - C.T.

5 HRS RIG
1 HR TRAVEL

THANK YOU!!!!!! - 24

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...
7-2-S 1-W-6	4301330236			5,235.00
				KB - GL (ft)
				18.00
				Orig KB Elev (ft)
				5,253.00
				TH Elev (ft)

Report # 4

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
12/31/2009 06:00	1/1/2010 06:00	3,832	18,829	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - WIRELINE

7AM - CHECK PSI; 50# SWP; BLEED OFF WELL - R.U. WEATHERFORD WIRELINE TRUCK - RIH W/5 1/2" GUAGE TO 8500' - POOH W/GUAGE - RIH W/60 ARM CALIB. LOG TOOL - LOG FROM 8500' TO SURFACE - FOUND HOLE AT 3180' - NO GOOD INDICATION OF WHAT TBG WAS CATCHING ON - R.D. WEATHERFORD WIRELINE CREW - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 5

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/4/2010 06:00	1/5/2010 06:00	5,682	24,511	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HOUSEKEEPING

7AM - CHECK PSI; SLIGHT BLOW ON WELL; MAINTANCE ON RIG; R.U. WIRELINE TRUCK - RIH W/CCL; LOG FROM 600' TO SURFACE - NO BIG SIGNS OF WHAT WE COULD BE HANGING UP ON - R.D. WIRELINE TRUCK - P.U. & M.U. 6 1/8" STRING MILL AND C/O SUB, RIH W/33 JTS 2 7/8" TBG - TAGGED GOING IN @ +406' THEN TAGGED JUST ABOUT EVERY COLLAR AFTER THAT - THEN TAGGED EVERY COLLAR COMING OUT OF HOLE TILL WE GOT ABOVE +406' - L.D. STRING MILL - SWIFN

3PM - SDFN

3-3:30PM - C.T.

8 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 6

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/5/2010 06:00	1/6/2010 06:00	9,042	33,553	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - RIG PUMP

7AM - CHECK PSI; SLIGHT BLOW FROM WELL; R.U. WIRELINE TRUCK; RIH & SET CIBP @9010' - WIRELINE 1 SACK OF CEMENT ONTO CIBP; R.D. WIRELINE TRUCK; R.U. RIG PUMP & LINES - FILL WELL W/296BBLs OF H2O - PSI TEST WELL TO 500#, GOOD TEST - PSI TEST WELL TO 750#, GOOD TEST - PSI TEST WELL TO 1000#, GOOD TEST, LOST 50# IN 5 MINS - SWIFN - DRAIN PUMP & LINES

4PM - SDFN

4-4:30PM - C.T.

9 HRS RIG

1 HR TRAVEL

THANK YOU!!!!!! - 24

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...
7-2-S 1-W-6	4301330236			5,235.00
				KB - GL (ft)
				18.00
				Orig KB Elev (ft)
				5,253.00
				TH Elev (ft)

Report # 7

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/6/2010 06:00	1/7/2010 06:00	6,635	40,188	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HYDRO-TESTING

7AM - CHECK PSI; 0# ON WELL; R.U. HYDRO-TESTER - P.U. & M.U. 2 7/8" PSN - (COULDN'T GET HYDRO-TESTERS TOOLS DOWN TBG, TOO MUCH OIL AT SURFACE) RIH W/33 JTS 2 7/8" TBG - R.U. PUMP & LINES - CIRC. OIL OUT OF WELL W/20BBLs OF H2O - POOH W/33 JTS 2 7/8" TBG - BEGIN HYDRO-TESTING - TEST 285 JTS 2 7/8" TBG - NO BAD JTS - R.D. HYDRO-TESTER - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 244

Report # 8

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/7/2010 06:00	1/7/2010 06:00	5,600	45,788	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HOT OILERS

7AM - CHECK PSI; 0# SIWP; R.U. HOT OILER, RIG PUMP & LINES - CIRC. WELL W/170 DEGREE WATER FOR 2 HRS AND 20 MINS - +- 650BBLs CIRCULATED - R.D. HOT OILER - DRAIN PUMP AND LINES - STEAM OFF RIG FLOOR AND CLEAN OUT CELLAR - POOH W/285 JTS 2 7/8" TBG - L.D. 2 7/8" PSN - SWIFN -

2:30PM - SDFN

2:30-3PM - C.T.

7.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 9

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/8/2010 06:00	1/9/2010 06:00	14,755	60,543	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - PERFORATING

7AM - R.U. WIRELINE TRUCK - PERFORATE FROM 8852' TO 8990' - 73', 146 NEW HOLES - FLUID LEVEL WENT FROM 500' TO 3500' AFTER FIRST GUN RUN - R.D. WIRELINE TRUCK - P.U. & M.U. 7" PACKER, RIH W/2 7/8" PSN, & 281 JTS 2 7/8" 8RD TBG - SET PACKER @ +-8789' - R.U. SWAB EQUIP - START SWABBING @ 3PM - STARTING FLUID LEVEL @+-7800'
MAKE 4 SWAB RUNS - SWABBED BACK 12 BBLs OF FLUID - TRACE OF OIL ON LAST RUN - E.F.L. @+-8000'
FILL CSG W/220BBLs H2O - PSI TEST CSG & PACKER TO 500# - GOOD TEST - R.D. SWAB EQUIP - SWIFN

6PM - SDFN

6-6:30PM - C.T

11 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24



BBA CAMPBELL UTE STATE 1-7B1
OH - Property #: 062880-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 7-2-S 1-W-6	API/UWI 4301330236	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft) 5,235.00 18.00
				Orig KB Elev (ft) TH Elev (ft) 5,253.00

Report # 10

Report Start Date 1/12/2010 06:00	Report End Date 1/12/2010 06:00	Daily Cost 5,425	Cum Cost To Date 65,967	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - SWABBING

7AM - CHECK PSI; 150# SITP; 0# SIWP; BLEED OFF TBG

R.U. SWAB EQUIP - S.F.L. @+8500' - MAKE 8 SWAB RUNS - 4 OF THEM WHERE DRY - SWABBED BACK +4BBLs OF FLUID - RUN #7 HAD A 85% OIL CUT - LAST RUN WAS DRY - R.D. SWAB EQUIP. - DRAIN LINES - SWIFN

3:30PM - SDFN

3:30-4PM - C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 11

Report Start Date 1/12/2010 06:00	Report End Date 1/12/2010 06:00	Daily Cost 16,312	Cum Cost To Date 82,279	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - ACID JOB

7AM - CHECK PSI; 100# SITP; 0# SICP; BLEED OFF TBG; R.U. SWAB EQUIP - FLUID LEVEL @+8600' - R.D. SWAB EQUIP - R.U. HALIBURTON ACID CREW - ACIDIZE PERFS FROM 8852' TO 8990' W/15% HCl - HOLD 500# ON CSG DURING ACID JOB - R.D. ACID CREW - R.U. SWAB EQUIP - S.F.L. @+4800' - MAKE 13 SWAB RUNS - SWABBED BACK +64BBLs OF FLUID

LAST RUN WAS 38% OIL - E.F.L. @+8000' - PH WAS A 7 - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 12

Report Start Date 1/13/2010 06:00	Report End Date 1/14/2010 06:00	Daily Cost 6,452	Cum Cost To Date 88,731	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - SWABBING

7AM - CHECK PSI; 450# SITP - 0# SICP - BLEED OFF TBG - R.U. SWAB EQUIP - S.F.L. @+8000' - MADE 7 SWAB RUNS - SWABBED BACK +11BBLs OF FLUID - LAST RUN WAS 45% OIL - E.F.L. @+8400' - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

3:30PM - SDFN

3:30-4PM - C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 13

Report Start Date 1/14/2010 06:00	Report End Date 1/15/2010 06:00	Daily Cost 5,192	Cum Cost To Date 93,923	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - SWABBING

7AM - CHECK PSI - 300# SITP; 0# SICP; BLEED OFF WELL - R.U. SWAB EQUIP - S.F.L. @+8400' - MADE 7 SWAB RUNS - SWABBED BACK +- 13BBLs OF FLUID -

LAST RUN WAS 55% OIL - E.F.L. @+8400' - R.D. SWAB EQUIP - PUMP 48BBLs OF H2O DOWN TBG - RELEASE PACKER - RIH W/5JTS OF 2 7/8" TBG - SET PACKER @+8940' - R.U. SWAB EQUIP - S.F.L. @+5400' - MADE 9 SWAB RUNS - SWABBED BACK 31BBLs OF FLUID - FOUND MUD ON CUPS - TRACE OF OIL ON LAST RUN & A LITTLE MUD IN SAMPLE - E.F.L. @+8250' - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT
Surface Legal Location 7-2-S 1-W-6	API/UWI 4301330236	Latitude (DMS)	Longitude (DMS)	Ground Elev ... 5,235.00
			KB - GL (ft) 18.00	Orig KB Elev (ft) 5,253.00
				TH Elev (ft)

Report # 14

Report Start Date 1/15/2010 06:00	Report End Date 1/16/2010 06:00	Daily Cost 3,512	Cum Cost To Date 97,435	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - FIRE HAZARDS

7AM - CHECK PSI; TBG ON SLIGHT VAC; SLIGHT BLOW ON CSG; R.U. SWAB EQUIP - S.F.L. @+-7800' - MADE 14 SWAB RUNS - SWABBED BACK +51BBLS OF FLUID

LAST RUN WAS 20% OIL - HAD A SOLID IN WELL THAT WAS TEARING UP SWAB CUPS - E.F.L. @+-8250' - R.D. SWAB EQUIP - DRAIN LINES - SWIFN

3:30PM - SDFN

3:30-4PM - C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 15

Report Start Date 1/18/2010 06:00	Report End Date 1/19/2010 06:00	Daily Cost 5,622	Cum Cost To Date 103,057	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - HOUSEKEEPING

7AM - CHECK PSI; 0# SITP; 300# SICP; R.U. SWAB EQUIP - MAKE 1 SWAB RUN TO CHECK FLUID LEVEL - FLUID LEVEL @+- 8200' - 89% OIL - R.D. SWAB EQUIP -

BLEED OFF CSG - RELEASE PACKER - POOH W/34JTS

2 7/8" TBG - BRAKE LINKAGE ON MAIN DRUM BROKE

TAKE OFF LINGAGE - FIX STEERING RAM ON RIG - EOT @ +-7916' - SWIFN

1PM - SDFN

1-1:30PM - C.T.

6 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 16

Report Start Date 1/19/2010 06:00	Report End Date 1/20/2010 06:00	Daily Cost 7,080	Cum Cost To Date 110,137	Depth End (ftKB) 0.0
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Time Log Summary

7-7:30AM - C.T. - JSA MEETING - MUD PUMP

7:30AM - CHECK PSI; 50# SITP; 250# SICP; BLEED OFF WELL - R.U. PUMP & LINES - TOOK 663BBLS OF H2O TO FILL WELL - CIRC. 20BBLS OF H2O - PUMPED FOR 2 HRS & 15 MINS - POOH W/253 JTS OF 2 7/8" TBG - L.D. PACKER & PSN - N.U. STRIPPING HEAD - P.U. & M.U. 6" BIT, RIH W/GUNCH BASKET, C/O 3 1/2" REG X 2 7/8" EUE, & 288 JTS 2 7/8" TBG - TAG 20' IN ON JT#288 @ +-8998' - POOH W/2 JTS 2 7/8" TBG - STRIP ON DRILLING RUBBER - L.D. 2JTS 2 7/8" TBG - RIH W/2 JTS 2 7/8" TBG - EOT@+-8978' - R.U. PWR SWVL HAVE PUMP & PWR SWVL READY TO START DRILLING IN A.M. - SWIFN

5PM - SDFN

5-5:30PM - C.T.

9.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District	County	Field Name	Project Group	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft)
7-2-S 1-W-6	4301330236			5,235.00 18.00
				Orig KB Elev (ft) TH Elev (ft)
				5,253.00

Report # 17

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/20/2010 06:00	1/21/2010 06:00	7,482	117,619	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - MILLING

7AM - CHECK PSI; SLIGHT VAC ON TBG - SLIGHT BLOW
R.U. PUMP & HARD LINE - MAKE CONNECTION
W/PWR SWIVEL - TOOK 346BBLS OF H2O TO
CATCH CIRC. - CIRC. GAS & OIL OUT OF WELL
TAG @+-8978' - MILL DOWN TO CIBP @9010'
A LOT OF FORMATION AND SOME FRAC BALLS
IN RETURNS - LET RETURNS CLEAN UP - BEGIN
MILLING ON CIBP @ 12:30PM - MILL ON CIBP
FOR 4 1/2 HRS - MADE +-1' OF HOLE - CIRC.
WELL CLEAN - L.D. 2 JTS OF 2 7/8" TBG - SWIFN
DRAIN PUMP & LINES - EOT @+- 8978' - LOST
1082BBLS TODAY

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!!!! - 24

Report # 18

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/21/2010 06:00	1/22/2010 06:00	7,140	124,759	0.0

Time Log Summary

6:30-7AM-C.T-JSA MEETING-PWR SWVL

7AM-PSI-TBG WAS ON A HARD SUCK-CASING WAS ON A HARD SUCK-HOOKED UP HARDLINE -MADE TWO CONNECTIONS -TAGED PLUG
@+-9010'-PICKED UP OFF PLUG TO CATCH CRIC - 283BBLS OF H2O TO CATCH CRIC. - STARTED MILLING ON CIBP @ 8:30AM
MILL ON CIBP FOR 8 1/2 HOURS-MADE +- 1'1/2 OF HOLE - CRIC WELL CLEAN - L.D. 2 JTS OF 2 7/8"TBG -SWIFN - DRIAN PUMP & LINES - EOT@ 8978'
LOST 818BBLS TODAY.

5:30PM-SDFN

5:30PM-6PM-C.T.

10.5-RIG HOURS

1 HR TRAVEL

THANK YOU!!!!!! - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 7-2-S 1-W-6	API/UWI 4301330236	Latitude (DMS)	Longitude (DMS)	Ground Elev ... 5,235.00	KB - GL (ft) 18.00	Orig KB Elev (ft) 5,253.00	TH Elev (ft)
Report # 19		Report Start Date 1/22/2010 06:00		Report End Date 1/23/2010 06:00		Daily Cost 6,925	
Report Start Date 1/22/2010 06:00		Report End Date 1/23/2010 06:00		Daily Cost 6,925		Cum Cost To Date 131,684	
Report Start Date 1/22/2010 06:00		Report End Date 1/23/2010 06:00		Daily Cost 6,925		Cum Cost To Date 131,684	
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Report Start Date 1/22/2010 06:00		Report End Date 1/23/2010 06:00		Daily Cost 6,925		Cum Cost To Date 131,684	
Report Start Date 1/22/2010 06:00		Report End Date 1/23/201					

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - POOH W/TBG

7AM - CHECK PSI; TBG & CSG ON VAC; RIH W/2JTS
2 7/8" TBG - TAG CIBP; R.U. PWR SWVL, PUMP
& HARDLINE - TOOK 227BBLS TO CATCH CIRC.
BEGIN MILLING ON CIBP @ 8:30AM - MILLED
THROUGH CIBP @ 9AM - CIRC. WELL CLEAN
R.D. PWR SWIVEL - RIH W/25 JTS 2 7/8" TBG
TAG CIBP @9802' - CIRC. WELL FOR 1/2 HR
DRAIN PUMP & LINES - POOH W/313 JTS OF
2 7/8" TBG - CHANGE OUT 6" DIRLL BIT W/A
NEW 6" DRILL BIT - RIH W/311 JTS OF 2 7/8"
TBG - EOT @+9725' - SWIFN

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 20

Report Start Date 1/25/2010 06:00	Report End Date 1/26/2010 06:00	Daily Cost 7,330	Cum Cost To Date 139,014	Depth End (ftKB) 0.0
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Time Log Summary

6:30-7AM - C.T. - JSA MEETING - PWR SWVL

7AM - CHECK PSI; CSG AND TBG ON VAC; RIH W/2 JTS
2 7/8" TBG - R.U. PWR SWVL, PUMP & HARD
LINE - P.U. 1 MORE JT OF 2 7/8" TBG W/SWVL
TOOK 460BBLS OF H2O TO CATCH CIRC - BEGIN
MILLING ON CIBP @ 11:20AM - MILL ON CIBP
FOR 5 1/2 HRS - MADE ABOUT 2' - L.D. 2 JTS
OF 2 7/8" TBG - SWIFN - EOT @+9757' - LOST
910BBLS OF H2O - DRAIN PUMP & LINES

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District	County	Field Name	State/Province
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UT
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)
7-2-S 1-W-6	4301330236		
		Ground Elev ...	KB - GL (ft)
		5,235.00	18.00
		Orig KB Elev (ft)	TH Elev (ft)
		5,253.00	

Report # 21

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/26/2010 06:00	1/27/2010 06:00	6,807	145,821	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - PWR SWVL

7AM - CHECK PSI; TBG & CSG ON VAC; RIH W/2 JTS
2 7/8" TBG - R.U. PWR SWVL, PUMP & HARD
LINE - TOOK 220BBLs OF H2O TO CATCH CIRC.
BEGIN MILLING ON CIBP @ 8:40AM - MILLED
ON CIBP FOR 4.5 HRS - MILLED THROUGH CIBP
@ 1PM - SWVL IN THE HOLE W/3 JTS OF 2 7/8"
TBG - TAG CIBP & L.T. @ +9900' - CIRC. WELL
CLEAN - L.D. 1 JT 2 7/8" TBG - R.D. PWR SWVL
DRAIN PUMP & LINES - POOH W/316 JTS OF
2 7/8" TBG - L.D. BHA - SWIFN - LOST 584BBLs

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 22

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/27/2010 06:00	1/28/2010 06:00	8,207	154,028	0.0

Time Log Summary

6:30-7AM - C.T. - JSA MEETING - RIG PUMP

7AM - CHECK PSI; SLIGHT BLOW FROM WELL - P.U.
& M.U. 4 1/8" BIT, RIH W/BIT SUB, 3 1/16"
SHORT COLLAR(8.01'), 3 1/16" SHORT COLLAR
(10.03'), C/O 2 7/8" PAC X 2 3/8" REG, TOP SUB
C/O 3 1/2" FH X 2 7/8" EUE, & 316 JTS 2 7/8"
TBG - R.U. PWR SWVL, PUMP & HARD LINE
SWVL DOWN 1 JT 2 7/8" TBG - TAG CIBP &
L.T. @ +9910' - TOOK 253BBLs OF H2O TO
CATCH CIRC. - WENT TO MILL ON CIBP, CIBP
WASN'T THERE - RIH W/20' OF TBG, TAG TOP
SUB ON L.T. - CIRC. WELL CLEAN(FOUND
FORMATION IN RETURNS) - R.D. PWR SWVL -
POOH W/316JTS 2 7/8" TBG - L.D. BHA - P.U.
& M.U. 4 1/8" BIT, RIH W/BIT SUB, C/O SUB,
& 76 JTS 2 7/8" TBG - SWIFN - LOST 371BBLs

5:30PM - SDFN

5:30-6PM - C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24



Well Chronology

District	County	Field Name	Project Group	State/Province			
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT			
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
7-2-S 1-W-6	4301330236			5,235.00	18.00	5,253.00	

Report # 23

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/28/2010 06:00	1/29/2010 06:00	9,809	163,837	0.0

Time Log Summary

C.T. - JSA MEETING - LADDERS

CHECK PSI; SLIGHT VAC ON TBG AND CSG; CONT. RIH W/240JTS 2 7/8" TBG - R.U. PWR SWVL, PUMP & HARD LINE - TOOK 260BBLs TO CATCH CIRC - SWVL DOWN & CLEAN OUT 14JTS OF 2 7/8" TBG(A LOT OF GRAVEL AND MUD IN RETURNS) - TAG HARD @+-10,305' - MILLED FOR 1.5 HRS - MADE +6" - CIRC. WELL CLEAN - R.D. PWR SWVL - L.D. 1 JT 2 7/8" TBG
POOH W/14JTS 2 7/8" TBG - SWIFN - EOT @ +-9848'
DRAIN PUMP & LINES - LOST 900BBLs OF H2O

SDFN

C.T.

11 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 24

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
1/29/2010 06:00	1/30/2010 06:00	6,857	170,694	0.0

Time Log Summary

C.T. - JSA MEETING - TOO H W/ TBG

CHECK PSI; TBG & CSG DEAD - BOPS WOULDN'T OPEN, FROZEN? - R.U. PUMP & LINES - TOOK 200BBLs TO CATCH CIRC - BOPS OPENED - RIH W/14 JTS 2 7/8"
TBG - R.U. PWR SWVL - TAG @ +-10,308' - MILL DOWN TO +-10,310' - BIT KEPT PLUGGING UP - CIRC. WELL CLEAN - R.D. PWR SWVL - DRAIN PUMP & LINES
POOH W/329 JTS OF 2 7/8" TBG - L.D. BIT & BIT SUB - NOTHING IN BIT OR BIT SUB THA WOULD PLUG RETURNS OFF - M.U. 2 7/8" COLLAR, RIH W/40JTS
2 7/8" TBG - EOT @+-1250' - SWIFN

SDFN

C.T.

10 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Report # 25

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
2/1/2010 06:00	2/2/2010 06:00	2,472	173,166	0.0

Time Log Summary

C.T. - JSA MEETING - HOUSEKEEPING

CHECK PSI; TBG & CSG DEAD; SWIFN - CLEAN UP LOCATION - ROUTINE MAINTNANCE ON RIG - CHANGE OIL ON RIG - INSPECT DRILL LINE ON RIG

SDFN

C.T.

4.5 HRS RIG
1 HR TRAVEL

THANK YOU!! - 24

Well Chronology

District	County	Field Name	Project Group	State/Province		
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT		
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
7-2-S 1-W-6	4301330236			5,235.00 18.00	5,253.00	

Report # 26

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
2/2/2010 06:00	2/3/2010 06:00	-23,489	149,677	0.0

Time Log Summary

C.T. - JSA MEETING - L.D. TBGING

CHECK PSI - SLIGHT BLOW ON TBGING & CSGING IS DEAD - RIH W/288 JTS OF 2 7/8" TBG - L.D. 328 JTS OF 2 7/8" TBG - R.D. WORKFLOOR - N.D.
BOPS - N.U. WELLHEAD - SWI - BE READY TO R.D. RIG 5 IN A.M.

SDFN

C.T.

10.5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 27

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/16/2010 06:00	4/17/2010 06:00	4,635	154,312	0.0

Time Log Summary

C.T. - JSA MEETING - P.U. 2.875" TBG

SIRU; CHECK PSI; 400# SIWP - BLEED OFF WELL - N.U. BOPS & WORKFLOOR - C/O TO 2 7/8" TBG EQUIP - P.U. & M.U. 2 7/8" COLLAR, RIH W/288 JTS
OF 2 7/8" TBG - EOT @+9027' - SWIFN - R.U. PUMP & LINES - BE READY TO CIRC. WELL CLEAN ON MONDAY MORNING -

SDFN

C.T.

11 HRS RIG

1 HR TRAVEL

THANK YOU!!! - 24

Report # 28

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/19/2010 06:00	4/20/2010 06:00	6,472	160,784	0.0

Time Log Summary

C.T. - JSA MEETING - POOH W/TBG

CHECK PSI - 0# SITP; 50# SICP - BLEED OFF WELL - HOOK UP RIG PUMP & HOT OILER - TOOK +-700BBLs TO CATCH CIRCULATION - CIRC THE
WELL CLEAN W/180 DEGREE WATER FOR 3HRS - R.D. PUMP & HOTOILER - POOH W/288JTS OF 2 7/8" TBG - SWIFN
LOST +-960BBLs OF WATER DURING CIRCULATION

SDFN

C.T.

9.5 HRS RIG

1 HR TRAVEL

THANK YOU!!! - 24

Report # 29

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/20/2010 06:00	4/21/2010 06:00	14,997	175,781	0.0

Time Log Summary

C.T. - JSA MEETING - WIRELINE

CHECK PSI; WELL ON SLIGHT VAC - R.U. WIRELINE CREW - RIH W/7" COMPOSITE BIRDS PLUG - SET PLUG @8837'(TOP) - POOH W/WIRELINE -
FILL WELL W/267BBLs OF WATER - RIH W/BOND LOG TOOLS - BOND LOG WELL FROM 8837' TO SURFACE, HOLDING 1000# PSI ON WELL DURING
LOG - TOP OF CEMENT @5810', THEN FOUND CEMENT AGAIN @2750' - R.D. WIRELINE TRUCK - RIH W/2 7/8" COLLAR & 279JTS OF 2 7/8" TBG - EOT
@+-8740' - SWIFN

SDFN

C.T.

8.5 HRS RIG

1 HR TRAVEL

THANK YOU!!! - 24



BBA CAMPBELL UTE STATE 1-7B1
OH - Property #: 062880-001

WEST UNRESTRICTED

Well Chronology

District	County	Field Name	Project Group	State/Province		
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL	UINTA	UT		
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ... KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
7-2-S 1-W-6	4301330236			5.235.00 18.00	5.253.00	
Report # 30						
Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)		
4/21/2010 06:00	4/22/2010 06:00	13,077	188,857	0.0		

Time Log Summary

C.T. - JSA MEETING - CEMENT JOB

CHECK PSI - 0# ON TBG & CSG - RIH W/3JTS OF 2 7/8" TBG - LIGHTLY TAG COMPOSITE BRIDGE PLUG @8837' - PULL UP 2' - R.U. HALLIBURTON CEMENT CREW - PUMP 50 SACKS OF CEMENT ON TOP OF PLUG - POOH W/20JTS OF 2 7/8" TBG - REVERSE OUT W/68BBLS OF WATER - POOH W/20 JTS OF 2 7/8" TBG - R.D. HALLIBURTON - SWIFN - EOT@+7573'

SDFN

C.T.

5 HRS RIG

1 HR TRAVEL

THANK YOU!! - 24

Report # 31

Report Start Date	Report End Date	Daily Cost	Cum Cost To Date	Depth End (ftKB)
4/22/2010 06:00	4/23/2010 06:00	-18,476	170,381	0.0

Time Log Summary

C.T. - JSA MEETING - ROADING RIG

CHECK PSI - 25# SITP; 0# SICP - RIH W/32JTS OF 2 7/8" TBG - TAG CEMENT TOP @+8593' - L.D. 288JTS OF 2 7/8" TBG - R.D. WORKFLOOR - N.D. BOPS - N.U. WELLHEAD - R.D. RIG 5 & EQUIP - ROAD RIG & EQUIP 11 MILES TO THE LAMICQ URRUTY 4-5A2 - SIRU - CHANGE OVER TO ROD EQUIP

SDFN

C.T.

9.5 HRS RIG

1.5 HRS TRAVEL

THANK YOU!! - 24

Bell, Deanna

From: Well Information System [wis-submission@blm.gov]
Sent: Friday, June 11, 2010 9:55 AM
To: Bell, Deanna
Subject: Approval/Final Action Taken

Attachments: WIS_PRINT_REVISED_87121.pdf



WIS_PRINT_REVIS
ED_87121.pdf (7...

Your EC Transaction 87121, Serial Number 00693-17440, has had an approval or final action taken on it. You may wish to view this action by clicking <https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=693&FormInstanceNumber=17440>.

RECEIVED June 16, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1970			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		8. WELL NAME and NUMBER: CAMPBELL UTE ST 1-7B1			
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		9. API NUMBER: 43013302360000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2315 FNL 2106 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 02.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recompletion"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recompletion"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Recompletion"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> Devon Energy Production Co., L.P. (Devon) respectfully requests permission to recomplete the subject well. Please find attached the recompletion plan. Thank you. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: June 11, 2013 By: </div> </div>					
NAME (PLEASE PRINT) Julie Patrick		PHONE NUMBER 405 228-8684			
SIGNATURE N/A		TITLE Regulatory Analyst			
DATE 5/15/2013					

**DEVON ENERGY PRODUCTION COMPANY
UPPER GREEN RIVER RECOMPLETION PROCEDURE**

Campbell Ute State 1-7B1
SENW SECTION 7, T2S, R1W
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

OBJECTIVE:

Perforate, acidize, and flowback Upper Green River intervals to determine potential success for hydraulic fracture stimulations of the same interval. If initial results show a favorable oil cut proceed with frac and put well on pump. However, if the test proves unsuccessful then this well will be converted over to a water injection well.

JUSTIFICATION:

The Campbell Ute State 1-7B1 was originally completed in the Wasatch in 1973. The Wasatch intervals were acidized and produced until 1994 when the Wasatch was abandoned and an interval in the Lower Green River was added and acidized. In 1996 an additional zone in the Lower Green River was added and acidized. A recent recompletion was attempted in 2010 in the upper portion of the Lower Green River but was unsuccessful. A composite plug plus 50' of cement was set at 8593', above the recomplete interval.

The proposed intervals in the Upper Green River will be treated in 3 stages. The stage 1 interval will be perforated and acidized from 8,292 ft to 8,495 ft at 4 SPF. The stage 2 interval will be perforated and acidized from 8,060 ft to 8,235 ft at 4 SPF. The stage 3 interval will be perforated and acidized from 7,426 ft to 7,628 ft at 4 SPF. All stages will be swab tested individually to determine the oil cut and the potential success of a hydraulic fracture stimulation. If results are favorable we will proceed with the frac using a 4 ½" frac string and packer assembly. All stages will be allowed to flow back and then a cast iron bridge plug will be set for isolation before proceeding with additional stages. It is anticipated that the intervals will be treated at 60 bpm using a guar based system and versalite proppant. Maximum surface treating pressure will be 8,500 psi. After fracking and flowing back the UGR, the two CIBP's will be drilled out and the zones will be commingled.

WELL DATA:

API No.	43-013-30236
TD:	12,442
PBTD:	8,593
PERFS:	8,852 to 12,311

KB to GL: 20'

CASING: 9 5/8" 40# K-55 set at 2,635'
7" 29# P-110 at 10,428
5" 18# P-110 liner from 9,893 to 12,442

Perforations: 10,612-12,311 (1973)
10,420-12,136 (1978)
9,902-10,339 (1994)
9,017-9,658 (1996)
8,852-8,990 (2010)

OTHER: Hole in 7" casing identified at 2,745'. Squeezed with 350 sacks in 1991, cement to surface. Bowen casing patch installed at 342' with new 7" above in 1991. Tested casing to 1000 psi in 2010.

CIBP at 10,550', 10,415', 8,593'

Liner top squeezed in 1994 with 200 sks. Tested to 1000 psi. Good test.

TOC indicated at 5,810' (CBL)

WELL HISTORY

10-04-73: Perf 10612-12311 (74 intervals, 236', 472 holes)

10-07-73: Stim 10612-12311 with 45,000 gals 15% HCL

08-08-74: Stim 10612-12311 with 12000 gals 15% HCL

09-23-75: Stim 10612-12311 with 6000 gals 15% HCL

08-19-76: Stim 10612-12311 with 10000 gals 7.5% HCL

08-20-76: Installed hydraulic pump

05-19-77: Stim 10612-12311 with 10000 gals 15% HCL

08-30-78: Perf 10420-12136 (21 intervals, 150', 300 holes)

08-31-78: Stim 10420-12311 with 20000 gals 15% HCL

06-21-88: Tagged fill at 12326

06-29-88: Squeezed liner top with 75 sxs

07-15-88: Set 5" Mountain States Arrow Drill DB packer at 10,142'

07-29-88: Stim 10420-12311 with 10000 gals 15% HCL, had indications that liner top may have leaked during job

07-20-90: Stim 10420-12311 with 22000 gals 15% HCL, had communication with annulus during job, possible liner lap leak (?)

01-31-91: Tagged fill with slickline at 12,326'

02-15-91: Cut off and replaced top 10' of 9-5/8" casing

02-15-91: Installed 7" casing patch at 342'

02-16-91: Cemented 9-5/8" x 7" annulus from 2745' (casing leak) to surface with 300 sxs (circulated cement). Drilled out and tested to 1500 psi, lost 100 psi in 15 minutes.

02-21-91: Installed straddle packer system at 9828' and 10,142' to isolate suspected liner top leak

08-23-94: Milled out 5" Mountain States Arrow Drill packer at 10,142'

08-24-94: Set 5" CIBP at 10,550' and another 5" CIBP at 10,415'

08-25-94: Squeezed 5" x 7" liner lap at 9893-10,428' and perms 10,420-10,542' (3 intervals, 33', 66 holes) with 200 sxs.

08-27-94: Cleaned out to CIBP at 10,415' and tested 7" csg and liner lap to 1000 psi, held OK.

08-29-94: Perforated Lower Green River 9902-10,399' (20 intervals, 103', 206 holes).

08-31-94: Acidized 9902-10,399' with 12,000 g 15% HCL.

04-26-96: Set CIBP at 9800' and tested csg to 1000 psi, held OK.

04-26-96: Perforated 9017-9658' (9 intervals, 73', 146 holes).

04-29-96 Acidized 9017-9658' with 7000 g 15% HCL.

08-13-96 POOH with all tbg and pump cavity. Left well shut-in.

01-05-10 Set CIBP at 9010' and tested csg to 1000 psi, held OK.

01-08-10 Perforated 8852-8990' (4 intervals, 73', 146 holes)

01-12-10 Acidized 8852-8990' with 12,000 g 15% HCL.

01-22-10 Milled through CIBP at 9,010'.

01-26-10 Milled through CIBP at 9,800'. MU 4 1/8" bit and clean down to 10,310'

04-20-10 RU wireline and set CBP at 8837'. RU Halliburton and pump 50 sks cement on top of plug. RIH w/ tbg and tag TOC at 8,593'. Left well shut-in.

PROCEDURE:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test deadmen prior to moving in and rigging up.
3. PU 7" packer on 2 7/8" work string and set at 8,575'. Pressure test down tbg to 8,500 psi. Pressure test csg annulus to 1,000 psi. POOH.
4. Rig up full lubricator and grease for pressure control. Perforate Stage 1 UGR from 8,495' to 8,292' as per perforation sheet. Correlate perfs to The Perforators Cement Bond log dated 4/20/10. RDMO wireline.
5. TIH with 4 1/2" frac string and 7" treating packer and set at 8,270'.
6. Acidize Stage 1 UGR perfs with 5,000 gal of 15% HCl, standard additives, and 100 bio-ball sealers for diversion.
7. Swab test interval prior to rigging up frac crew, determine oil cut, rate, and fluid level.
Call OKC to discuss results prior to going ahead with frac.

8. MIRU frac crew to frac Stage 1. Pressure up backside to 1,000 psi and monitor during job. Install relief valves on treating lines and set for max pressure.
9. Pump job as per design.
10. Shut well in. RDMO frac crew. Flowback well up 4 ½" work string.
11. Keep workover rig on standby.
12. When pressure begins to deplete. POOH w/ packer and 4 ½" frac string. RU wireline with full lubricator and grease for pressure control and set CIBP @ 8,280'. Load casing and pressure test to 1,000 psi.
13. Perforate Stage 2 UGR from 8,235' to 8,060' as per perforation sheet. Correlate perfs to The Perforators Cement Bond log dated 4/20/10. RDMO wireline.
14. TIH with 4 ½" frac string and 7" treating packer and set at 8,040'.
15. Acidize Stage 2 UGR perfs with 5,000 gal of 15% HCl, standard additives, and 100 bio-ball sealers for diversion.
16. Swab test interval prior to rigging up frac crew, determine oil cut, rate, and fluid level.
Call OKC to discuss results prior to going ahead with frac.
17. MIRU frac crew to frac Stage 2. Pressure up backside to 1,000 psi and monitor during job. Install relief valves on treating lines and set for max pressure.
18. Pump job as per design.
19. Shut well in. RDMO frac crew. Flowback well up 4 ½" work string.
20. Keep workover rig on standby.
21. When pressure begins to deplete. POOH w/ packer and 4 ½" frac string. RU wireline with full lubricator and grease for pressure control and set CIBP @ 7,850'. Load casing and pressure test to 1,000 psi.
22. Perforate Stage 3 UGR from 7,628' to 7,426' as per perforation sheet. Correlate perfs to The Perforators Cement Bond log dated 4/20/10. RDMO wireline.
23. TIH with 4 ½" frac string and 7" treating packer and set at 8,040'.

24. Acidize Stage 3 UGR perfs with 7,500 gal of 15% HCl, standard additives, and 130 bio-ball sealers for diversion.
25. Swab test interval prior to rigging up frac crew, determine oil cut, rate, and fluid level.
Call OKC to discuss results prior to going ahead with frac.
26. MIRU frac crew to frac Stage 3. Pressure up backside to 1,000 psi and monitor during job. Install relief valves on treating lines and set for max pressure.
27. Pump job as per design.
28. Shut well in. RDMO frac crew. Flowback well up 4 ½" work string.
29. Keep workover rig on standby.
30. When pressure begins to deplete. POOH w/ packer and 4 ½" frac string.
31. Drill out CIBP at 7,850' and 8,280', run production equipment, and put well on pump. Set TAC above perfs at 7,350', PSN at 8,500'.

STAGE 1, 2, & 3 PROPOSED PERFORATIONS FOR UGR

Perfs picked from The Perforators Cement Bond log dated 4/20/10

No.	Perforated Interval	Feet	SPF	Holes	Comments
	<u>Top</u>	<u>Bottom</u>			
Stage 1	1 8,494	8,495	1	4	*All perforations in 7" intermediate csg string
	2 8,480	8,481	1	4	
	3 8,465	8,466	1	4	
	4 8,460	8,461	1	4	
	5 8,452	8,453	1	4	*Good cement bond through interval of interest
	6 8,428	8,429	1	4	
	7 8,408	8,409	1	4	
	8 8,394	8,395	1	4	
	9 8,378	8,379	1	4	
	10 8,353	8,354	1	4	
	11 8,344	8,345	1	4	
	12 8,330	8,331	1	4	
	13 8,300	8,301	1	4	
	14 8,292	8,293	1	4	
Stage 2	1 8,234	8,235	1	4	
	2 8,224	8,225	1	4	
	3 8,206	8,207	1	4	
	4 8,199	8,200	1	4	
	5 8,163	8,164	1	4	
	6 8,152	8,153	1	4	
	7 8,125	8,126	1	4	
	8 8,118	8,119	1	4	
	9 8,085	8,086	1	4	
	10 8,077	8,078	1	4	
	11 8,067	8,068	1	4	
	12 8,060	8,061	1	4	
Stage 3	1 7,627	7,628	1	4	
	2 7,622	7,623	1	4	
	3 7,618	7,619	1	4	
	4 7,614	7,615	1	4	
	5 7,600	7,601	1	4	
	6 7,590	7,591	1	4	
	7 7,547	7,548	1	4	
	8 7,531	7,532	1	4	
	9 7,508	7,509	1	4	
	10 7,498	7,499	1	4	
	11 7,493	7,494	1	4	
	12 7,489	7,490	1	4	
	13 7,484	7,485	1	4	
	14 7,480	7,481	1	4	
	15 7,452	7,453	1	4	
	16 7,441	7,442	1	4	
	17 7,437	7,438	1	4	
	18 7,430	7,431	1	4	
	19 7,426	7,427	1	4	

Stage 1	Number of Intervals	14
	Gross Interval	195
	Net Feet of Perforations	14
	Number of Holes	56

Stage 2	Number of Intervals	12
	Gross Interval	175
	Net Feet of Perforations	12
	Number of Holes	48

Stage 3	Number of Intervals	19
	Gross Interval	202
	Net Feet of Perforations	19
	Number of Holes	76

Well Data

Surface Csg: 9 5/8" 40# K-55 set at 2635'

Intermediate Csg: 7" 29# P-110 set at 10428'

Liner: 5" 18# P-110 set from 9893' - 12442'

Frac String: 4 1/2 P-110 w/ 7" treating packer set at 8270' for stage 1, 8040' for stage 2, and 7400' for stage 3

CIBP set at 8593' to isolate existing perfs. Set CIBP at 8280' to isolate stage 1 and at 7850' to isolate stage 2

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator):

DEVON ENERGY PRODUCTION COMPANY L.P. N1275
 333 WEST SHERIDAN AVENUE
 OKLAHOMA CITY OK 73102-5015

TO: (New Operator):

LINN OPERATING INC N4115
 1999 BROADWAY STE 3700
 DENVER CO 80202

303-999-4275

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2) Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See Attached Well List

2. NAME OF OPERATOR:
LINN OPERATING, INC N4115

3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchesne/Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

John D. Rains
Vice President

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II

TITLE Asset Manager

SIGNATURE

DATE

9/8/14

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Racheel Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
*BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: LINN OPERATING, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchsene		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

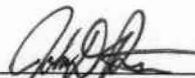
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

(5/2000)

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

BY: Rachael Medina

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Misc.

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Bluebell

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
LINN OPERATING, INC.

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste #3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4016

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

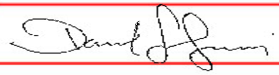
43-013-31192	BOREN 3-11A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846	MIKE AND SHELLEY #4-14A2	Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299	CORNABY 2-14A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035	FLY/DIA L BOREN 1-14A2	Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE [Signature] DATE 9/23/2014

(This space for State use only)

RECEIVED
SEP 23 2014
Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1970
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735, Roosevelt, UT, 84066		8. WELL NAME and NUMBER: CAMPBELL UTE ST 1-7B1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2315 FNL 2106 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 02.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013302360000
PHONE NUMBER: 435 722-1325 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/6/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="response to NOV"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>In response to the Written Notice of violation due to inspection dated September 23, 2015 @ 3:30 PM, Linn Operating, Inc. respectfully has posted well signs with the Operator name and current information, along with removed the oil from the cellar on the Campbell Ute ST 1-7B1 on October 6, 2015. Due to the downturn in oil and gas prices, LINN is attempting to review all outstanding projects and realign ourselves with the current pricing environment. Linn Operating, Inc. would like to request additional time to determine the future use of the Campbell Ute ST 1-7B1.</p> </div> <div style="width: 35%; text-align: right;"> <p>Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: November 02, 2015</p> <p>By: </p> <p>Please Review Attached Conditions of Approval</p> </div> </div>		
NAME (PLEASE PRINT) Andrea Gurr		PHONE NUMBER 435 722-1325
SIGNATURE N/A		TITLE Regulatory & Permit Tech
		DATE 10/7/2015



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013302360000

A 6 month extension will be granted. Please respond with an update by 4/7/2016.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1970
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 , Houston, TX, 77002		8. WELL NAME and NUMBER: CAMPBELL UTE ST 1-7B1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2315 FNL 2106 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 02.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013302360000
PHONE NUMBER: 435 722-1325 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/28/2016	OTHER: <input type="text" value="MIT Results"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DRILLING REPORT Report Date:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Linn Operating, Inc. would respectfully like to report the passing results in regards to the Mechanical Integrity Test conducted on April 29, 2016 on the Campbell Ute St 1-7B1, witnessed by Dennis Ingram with UDOGM.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 29, 2016		
NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory Specialist 1
SIGNATURE N/A	DATE 4/29/2016	

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: Dennis IngramDate: 4 / 28 / 2014

Test conducted by: _____

Others present: Jeff Kulland

Well Name: <u>Campbell Lte 1-7B1</u>	Type: ER SWD	Status: AC <u>(TA)</u> UC
Field: <u>Neola</u>		
Location: <u>1-7B1</u> Sec: <u>7</u> T <u>2</u> N/S R <u>1</u> E/W County: <u>Duchesne</u> State: <u>Utah</u>		
Operator: <u>Linn Operating</u>		
Last MIT: <u> </u> / <u> </u> / <u> </u> Maximum Allowable Pressure: <u> </u> PSIG		

Is this a regularly scheduled test? ☐ Yes ☒ NoInitial test for permit? ☐ Yes ☒ NoTest after well rework? ☒ Yes ☐ NoWell injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpdPre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING PRESSURE				
Initial Pressure	psig	psig	psig	psig
End of test pressure	psig	psig	psig	psig
CASING / TUBING ANNULUS PRESSURE				
0 minutes	1000 psig	psig	psig	psig
5 minutes	1000 psig	psig	psig	psig
10 minutes	1000 psig	psig	psig	psig
15 minutes	1000 psig	psig	psig	psig
20 minutes	1000 psig	psig	psig	psig
25 minutes	1000 psig	psig	psig	psig
30 minutes	1000 psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
_____ minutes	psig	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

[Handwritten Signature] (DOG M)

OFFICE USE ONLY - COMPLIANCE FOLLOWUP

Staff _____ Date: ____/____/____

Do you agree with the reported test results? ☐ YES ☐ NO

If not, why?

Possible violation identified? ☐ YES ☐ NO

If YES, what

If YES - followup initiated? ☐ YES

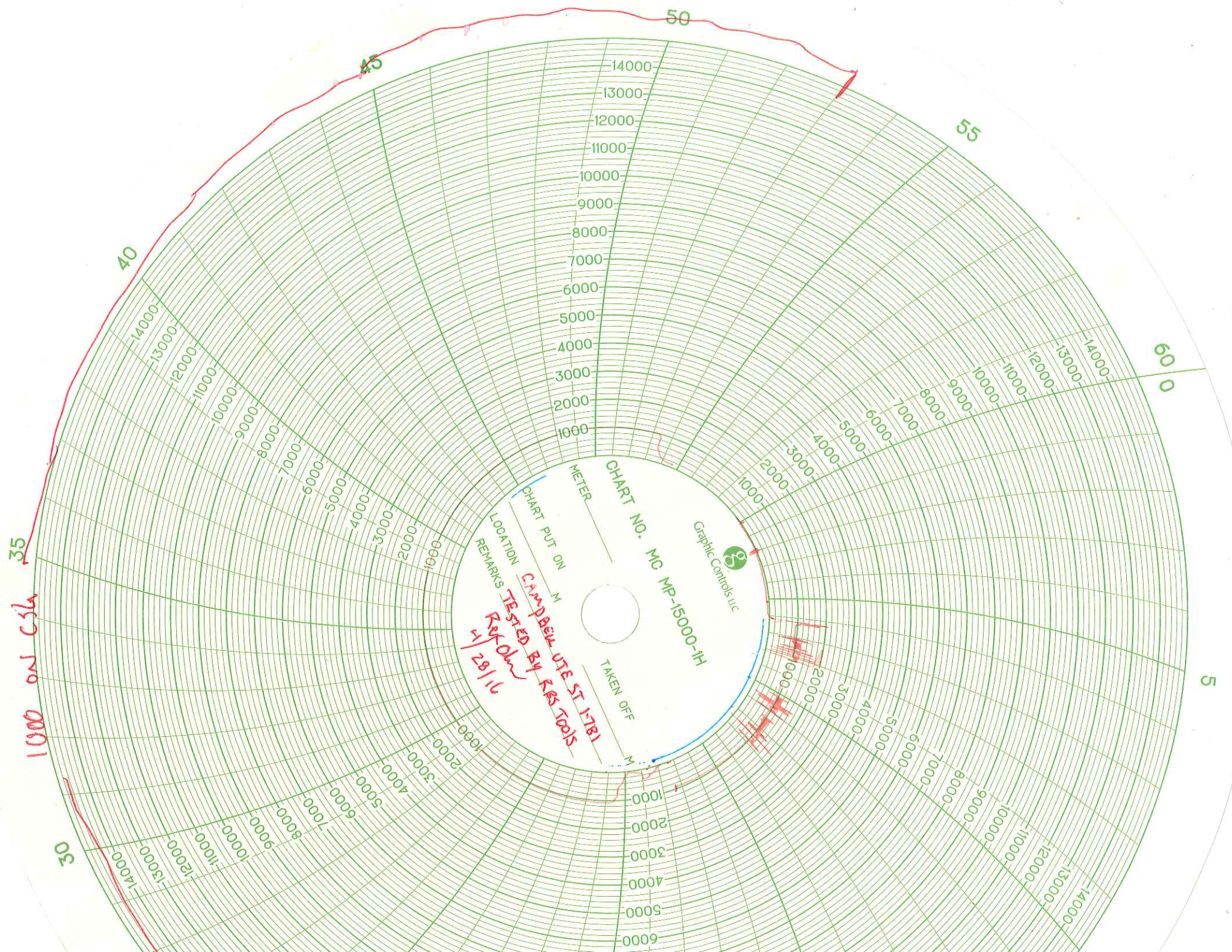
☐ NO - why not?

☐ Data Entry

☐ Compliance Staff

☐ 2nd Data Entry

☐ Hardcopy Filing



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1970			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 			
2. NAME OF OPERATOR: LINN OPERATING, INC.		7. UNIT or CA AGREEMENT NAME: 			
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100 , Houston, TX, 77002		8. WELL NAME and NUMBER: CAMPBELL UTE ST 1-7B1			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2315 FNL 2106 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 07 Township: 02.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013302360000			
PHONE NUMBER: 435 722-1325 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/29/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>LINN is attempting to review all outstanding projects and realign ourselves with the current pricing environment. Linn Operating, Inc. conducted an MIT on the Campbell Ute ST 1-7B1 on April 28, 2016, with passing results, therefore Linn Operating Inc. would like to request a six (6) month SI extension in regards to the Campbell Ute St 1-7B1 to determine the future use of this well.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>May 05, 2016</u> By: <u><i>Derek Duff</i></u></p> </div> </div>					
NAME (PLEASE PRINT) Andrea Gurr		PHONE NUMBER 435 722-1325			
SIGNATURE N/A		TITLE Regulatory Specialist 1			
DATE 4/29/2016					

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: Dennis IngramDate: 4 / 28 / 2014

Test conducted by: _____

Others present: Jeff Kulland

Well Name: <u>Campbell Lte 1-7B1</u>	Type: ER SWD	Status: AC <u>(TA)</u> UC
Field: <u>Neola</u>		
Location: <u>1-7B1</u> Sec: <u>7</u> T <u>2</u> N/S R <u>1</u> E/W County: <u>Duchesne</u> State: <u>Utah</u>		
Operator: <u>Linn Operating</u>		
Last MIT: <u> </u> / <u> </u> / <u> </u> Maximum Allowable Pressure: <u> </u> PSIG		

Is this a regularly scheduled test? ☐ Yes ☒ NoInitial test for permit? ☐ Yes ☒ NoTest after well rework? ☒ Yes ☐ NoWell injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpdPre-test casing/tubing annulus pressure: 0 psig

MIT DATA TABLE		Test #1	Test #2	Test #3
TUBING		PRESSURE		
Initial Pressure	psig	psig	psig	psig
End of test pressure	psig	psig	psig	psig
CASING / TUBING	ANNULUS	PRESSURE		
0 minutes	1000	psig	psig	psig
5 minutes	1000	psig	psig	psig
10 minutes	1000	psig	psig	psig
15 minutes	1000	psig	psig	psig
20 minutes	1000	psig	psig	psig
25 minutes	1000	psig	psig	psig
30 minutes	1000	psig	psig	psig
minutes		psig	psig	psig
minutes		psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? ☐ Yes ☐ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

[Handwritten Signature] (DOG M)

OFFICE USE ONLY - COMPLIANCE FOLLOWUP

Staff _____ Date: ____/____/____

Do you agree with the reported test results? ☐ YES ☐ NO

If not, why?

Possible violation identified? ☐ YES ☐ NO

If YES, what

If YES - followup initiated? ☐ YES

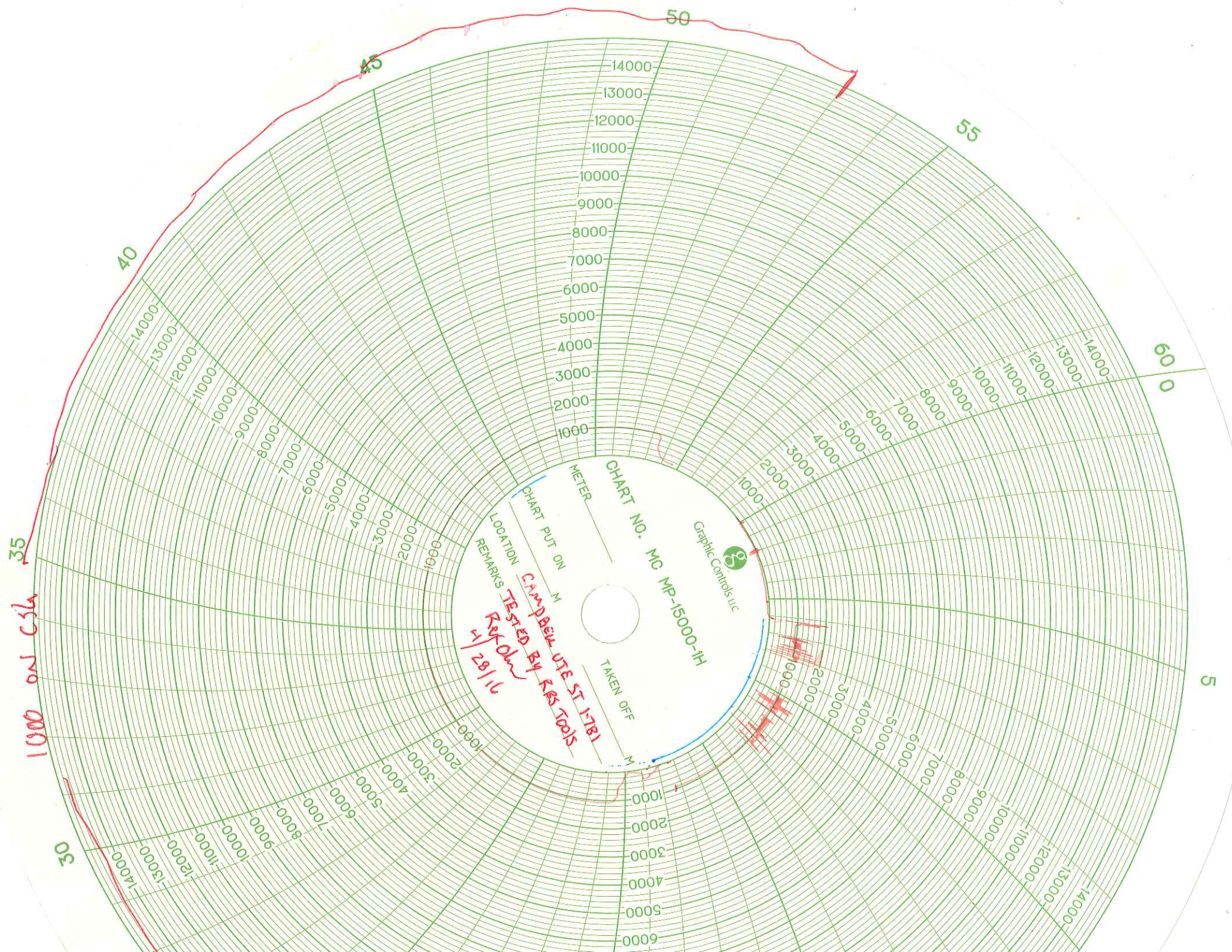
☐ NO - why not?

☐ Data Entry

☐ Compliance Staff

☐ 2nd Data Entry

☐ Hardcopy Filing



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 20 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (AFMSS) for such proposals.

BLM Vernal UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CAMPBELL UTE ST 1-7B1
2. Name of Operator DEVON ENERGY PRODUCTION CO E-Mail: agurr@lennenergy.com		9. API Well No. 43-013-30236
3a. Address 600 TRAVIS STREET SUITE 1500 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321	10. Field and Pool, or Exploratory BLUEBELL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T2S R1W Mer UBM SENW 2315FNL 2106FWL		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN OPERATING, INC. ON BEHALF OF DEVON ENERGY PRODUCTION COMPANY, WOULD LIKE TO REQUEST A ONE (1) YEAR EXTENSION TO THE TA STATUS, WHICH WAS GRANTED TO DEVON IN APRIL, 2015.

THIS SUNDRY IS FILED UNDER DEVON ENERGY PRODUCTION COMPANY NAME, DUE TO THE FACT THE NAME CHANGE FROM DEVON ENERGY PRODUCTION COMPANY TO LINN OPERATING, INC. IN REGARDS TO TRIBAL LANDS HAS NOT BEEN APPROVED WITH THE BIA AGENCY TO DATE.

RECEIVED

JUN 13 2016

DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE

ENG. ST. REL. 4/16

GEOL. _____

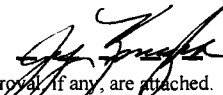
E.S. _____

ET. _____

ECL. _____

14. I hereby certify that the foregoing is true and correct. Electronic Submission #337016 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO, sent to the Vernal Committed to AFMSS for processing by STEVE HIRSCHL on 04/22/2016 ()	
Name (Printed/Typed) ANDREA GURR	Title REGULATORY SPECIALIST 1
Signature (Electronic Submission)	Date 04/20/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Assistant Field Manager Lands & Mineral Resources	Date MAY 12 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office VERNAL FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM

165TH & 150 SE